	Di Tr DD					
	Di Pr DD					
	r DD recsia, NM 88210					
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424					
UNITED STATES	5. LEASE					
DEPARTMENT OF THE INTERIOR	LC-058580					
C/SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Empire South Deep Unit RECEIVED 8. FARM OR LEASE NAME					
1. oil well gas conternation other	Empire South Deep UM/4Y - 3 1982					
2. NAME OF OPERATOR	<u>14</u> O. C. D					
Amoco Production Company /	10. FIELD OR WILDCAT NAME C. C. D. ARTESIA, OFFICE					
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	Und. Wolfcamp June Sia, Orfice 11. SEC., T., R., M., OR BLK. AND SURVEY OR					
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA					
below.) 1650 FNL + 2010 FEL	5-18-29					
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy NM					
AT TOTAL DEPTH: UT G	14. API NO.					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,						
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3563.5					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:						
TEST WATER SHUT-OFF Image: Constraint of the second seco						
	(NOTE: Report results of multiple completion or zone 0 1982 Change on Form 9–330.)					
	UICAL SUPVEY KEW MERICO					
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and					
Moved in service unit 3-29-82. Pulled packe set at 9700' and capped with 35' of cement. 500 PSI. Tested O.K. Perforated Wolfcamp i 4 JSPF. Ran tubing and packer. Tested tubi	Tested bridge plug to interval 8758'-8818' with					

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500 PSI. Tested O.K. Perforated Wolfcamp interval 8758'-8818' with
4 JSPF. Ran tubing and packer. Tested tubing to 6000 PSI. Tubing
landed at 8716' and packer set at 8652'. Dropped bar, sheared disc and
had slight show of gas. Recovered 2 barrels of water. Acidzed well with
6000 gailons 15% HCL and 79000 SCF N2. Flushed with 21 barrels of
water and 21000 SCF N2. Swab tested 29 hours. Recovered 16 barrels of
oil and 173 barrels of water. Moved out service unit 4-4-82. Currently
shut in evaluating.

0+6-USGS, R 1-W. Stafford,	Hou 1-	Hou 1-DN	1F 1-Depco	o 1-Yates	
Subsurface Safety Valve: Manu. and Type	<u></u>		Se	et @	Ft.
18. I hereby certify that the foregoing is true and co					
SIGNED Mark Freeman_TITL	<u>e Ast. Adı</u>	n. Analyst	DATE <u>4-27</u>	-82	
APPROVED (This sp	ce for Federal or	State office use)			
(Orig. Sed) DESTER WE COMMON			DATE		
CONDITIONS OF APPROVAL, IF ANY:	APPROVE	D FOR 12N	IONTH PERIOD)	
FOR		APR 3 0		,	
JAMES A. GILLHAM DISTRICT SUPERVISOR ****	Instructions on	Reverse Sida		-	