

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

JUN 1 1982

1. oil ☒ gas ☐ other ☐

O. C. D.

2. NAME OF OPERATOR
Amoco Production Company ✓

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL x 2010' FEL, Unit G
AT TOP PROD. INTERVAL: Sec. 5, T-18-S, R-29-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

LC-058580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire South Deep Unit

9. WELL NO.

14

10. FIELD OR WILDCAT NAME

Und. Empire South-Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5-18-29

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3577' RDB 3562.5 64

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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MAY 27 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to perforate and acidize Wolfcamp interval 8326'-32' as follows in attempt to place well on production: Pull tubing, packer, and tailpipe. Run a cast iron bridge plug and set at approx. 8600'. Perforate Wolfcamp interval 8326-32' with 5 DPJSPF. Run 2 joint of 2-3/8" tailpipe below packer with 1.81" inside diameter F-type profile nipple one joint above bottom of tailpipe. Run a retrievable packer with on/off tool above and 1.875" inside diameter F-type profile nipple in seal mandrel of tool. Run 2-3/8" tubing. Hydro-test tubing to 6000 psi and replace as necessary. Set packer at approx. 8200'. Load and pressure 2-3/8" and 5-1/2" annulus to 1000 psi with 2% KCL water. Acidize with 3000 gal 20% HCL acid. Flush with 2% KCL water. If Wolfcamp interval 8326'-32' is commercially productive,

(over)

0+4-MMS, A 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman

TITLE Asst. Adm. Analyst

DATE 5-25-82

APPROVED (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 28 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

place well on production. If not, test Wolfcamp interval 7990'-8000' as follows: Pull tubing, packer, and tailpipe. Run a cast iron bridge plug and set at approx. 8200'. Perforate Wolfcamp interval 7990'-8000' with 4 DPJSPF. Run 2-3/8" tubing, packer, and tailpipe. Set packer at approx. 7900'. Load and pressure 2-3/8" and 5-1/2" annulus to 1000 psi with 2% KCL water. Acidize with 5000 gal 20% HCL acid and flush with 31 bbl 2% KCL water. Swab and place well on production.