

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐ JAN 18 19832. NAME OF OPERATOR
Amoco Production Company, O. C. D.3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
P. O. Box 68, Hobbs, New Mexico 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL X 2010' FEL, Sec. 5
AT TOP PROD. INTERVAL: (Unit G, T-18-S, R-29-E)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐5. LEASE
LC-058580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Empire South Deep Unit8. FARM OR LEASE NAME
Empire South Deep Unit9. WELL NO.
1410. FIELD OR WILDCAT NAME
Und. Wolfcamp11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-18-2912. COUNTY OR PARISH 13. STATE
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3563.5 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Swab tested 8 hours. Recovered 35 barrels of load water and 85 barrels of fresh water. Ran in hole with cement retainer and set at 8220'. Squeezed perforations 8326'-32' with 150 sacks class H cement with .3% Halad 4. WOC 12 hours. Tested squeeze. Tested O.K. Perforated Wolfcamp interval 7990'-8000' with 4 JSPF. Ran tailpipe, packer, and tubing. Packer set at 7852' and tailpipe landed at 7915'. Swab tested 14 hours. Recovered 32 bbl of load water and 213 barrels of fresh water. Acidized well with 5000 gals. 20% HCL acid. Flushed with 31 barrels of fresh water. Swab tested 8 hours. Recovered 150 barrels of load water and 31 barrels of fresh water. Moved out service unit 7-30-82. Currently shut-in evaluating.

0+6-MMS,R 1-HOU 1-DMF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Trueman TITLE Ast. Adm. Analyst DATE 9-24-82

APPROVED FOR REPORT _____

APPROVED BY W. CHESTER TITLE _____
CONDITIONS OF APPROVAL IF ANY: _____RECEIVED
SEP 28 1982MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO