

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN TRI
(Other instructio
verse side)
Alameda, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED BY MAY 11 1987 O. C. D. ARTESIA, OFFICE	5. LEASE DESIGNATION AND SERIAL NO. LC-058580
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL x 2010' FEL (Unit G, SW/4, SW/4)		8. FARM OR LEASE NAME Empire South Deep Unit 9. WELL NO. 14 10. FIELD AND POOL, OR WILDCAT South Empire Und Wolfcamp 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-18-29
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3563.5 GL	12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU-SU 12-1-86. Install BOP and release packer. POH production equip. RIH by wireline CIBP. Set at 7900'. RIH w/tubing circulate hole clean w/200 bbls 10# brine water, 25# gel/bbl. Cap CIBP w/35 ft cement and pull up to 5600 ft. Pump 50 sacks Class C cement to 5200 ft. Pull up to 3100 ft and pump 50 sacks Class C cement to 2700 ft. RIH w/3-1/8" casing gun. Perf 450-451 4 SPF. Pump down casing at 2 BPM and 175#. Pump 200 sacks Class C neat. Circulate 45 sacks cement to surface. Dig out cellar and cut off wellhead. Weld on PxA marker. Fill in cellar. RD-MOSU 12-3-86.



18. I hereby certify that the foregoing is true and correct

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 12-9-86

(This space for Federal or State office use)

APPROVED BY Acting Area Manager TITLE DATE 3-10-87
CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
12-26-86
P+H

*See Instructions on Reverse Side