

No.: _____



P. O. BOX 2982

366-6442

FIELD DATA SHEET

Company: Morris R. Antevell Field: _____
Lease: Penasco Well No. 1 Sta. No. _____

Static Pressure - Test Sep. Meter: (_____ DWG) (_____ Test Gauge) (_____ Meter)
 Static Pressure - Well Str. Meter: (_____ DWG) (_____ Meter)
 REMARKS: Intermittent flows Hrs. _____ Mins. — S. I. Hrs. _____ Mins.—Flows Hrs. _____ Min. _____ Day _____

[illegible]

Gas Bomb No. 66280 Condensate Bomb No. _____

CONDENSATE SHRINKAGE TEST:

Recovery	_____	cc ÷ Bomb Volume	_____	cc =	_____	% Shrinkage
Recovery	_____	cc ÷ Bomb Volume	_____	cc =	_____	% Shrinkage

CONDENSATE GRAVITY DETERMINATION:

Observed °API - Temp °F - Corrected °API @ 60°/60°

SEPARATOR GAS FLOW RATE:

Run Size	3.068"	Tf	Sp. Gr.	Fpv	Ps	hw		1049 (1) MCF/Day
Plate Size	1.250				PSIA	Inches	$\sqrt{hw Ps}$	
FACTORS								

SEP. GAS + VAP. COND. = _____ $\leftarrow$ ⁽¹⁾ MCF/Day $\div$ _____ $\leftarrow$ % SEP. GAS = _____ ⁽²⁾ MCF/Day

WELLSTREAM FLOW RATE

Run Size	3068"	Tf	Sp. Gr.	Fpv	Ps	hw		(3) <u>1500</u> MCF/Day
Plate Size	1250				PSIA	Inches	$\sqrt{hw Ps}$	
FACTORS								

METER FACTOR = _____ (2) ÷ _____ (3) = _____

METER CHAMBER		METER CHAMBER		SEPARATOR LIQUID CHAMBER				CONDENSATE PRODUCTION	
Register		GAUGE GLASS		GAUGE GLASS					
Gallons		Gallons		Condensate		Water			
Final		Final		Final		Final		(4)	
Initial		Initial		Initial		Initial		(5)	
Total (4)		Total (5)		Total (6)		Total (7)		(6)	
CONDENSATE PRODUCTION RATE								(7)	
								(8)	
								(9)	

CONDENSATE PRODUCTION RATE 2.92

[illegible]

WATER PRODUCTION RATE:

Gallons	Time Factor	MCF/Day				
+	1		=	GPM ÷ .042 =	03	Bbls/MM
+	1		=	GPM ÷ .042 =		Bbls/MM

Tested By: _____

Witnessed By: K. W. Wilf

REMARKS:

E.I PSI(a) 1045 T06 2703 Lumped Condensate 1335

3. $\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$

direct CSE 1995

Form FDS-1 (Rev. 2-71)