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I	SANTA FE		1	
Ì	FILE U.S.G.S.		1	1
Ī				
Ì	LAND OFFICE	Ĭ		
ı	TRANSPORTER	OIL	1	
1		GAS	1	
Ì	OPERATOR		1	
	PRORATION OFFICE		<u> </u>	<u> </u>

## NEW MEXICO OIL CONSERVATION COMM. ON

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE /	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	A <b>S</b>		
}	U.S.G.S.	AUTHURIZATION TO TRAF				
ŀ	TRANSPORTER OIL /		RECEIVED			
į	GAS /		_			
	OPERATOR /		SEP 2 1977			
1.	Operator	$\overline{}$	_			
Ì	Morris R. Antwe	il	O. C. C.			
	ddress					
	Box 2010, Hobbs	, N.M. 88240	Other (Please explain)			
	Reason(s) for filing (Check proper box)  New We!!	Change in Transporter of:				
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name	- 1 · 19				
	and address of previous owner	R.5911 2.1-11				
II.	DESCRIPTION OF WELL AND L	EASE Penasco Drau	Monow go			
	Lease Name	Well No. Pool Name, Incident Fo		- i - i		
	Penasco	1 Undesignated	MOTTOW State, Teastal			
	Location 0 660	Feet From The South Line	and 1980 Feet From T	<sub>he</sub> East		
	Unit Letter;;		5–E Eddy			
	Line of Section Town	18-S 25	, NMPM,	County		
	•	OF OF AND MATURAL CAN	s			
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give address to which approv	ed copy of this form is to be sent)		
	The Permian Corpora		Box 1183, Houston	, Texas 77001		
	Name of Authorized Transporter of Casi	inghead Gas 🔲 💮 or Dry Gas 🔼	Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural Gas		Box 1492, El Paso Is gas actually connected? Whe	, Texas 79978		
	If well produces oil or liquids,	Unit Sec. Twp. Pge. 0 20 18 25	No Ves	Est. 8 Sept., 1977		
	give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:					
	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.		
~ • •	Designate Type of Completion	n - (X)   Gas Well X	New Well Workover Deepen	Plug Buck Same Nes V. Diff. Nes V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	29 March, 1977	23 June, 1977	8830'	8725 <b>'</b>		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 8573 '		
	3573' GR	Morrow	8634'	Depth Casing Shoe		
	Perforations	-8649' & 8651'-8662'	(26 holes)	8830 '		
	8634 -8643 , 8640 -	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17-1/2"	13-3/8"	300 '	325 sx. 875 sx.		
	12-1/4" & 11"	8-5/8" 5-1/2"	1200 ' 8830 '	350 sx.		
	7-7/8"	2-3/8"	8573'			
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow=		
•	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)		
	Date First New Oil Run To Tanks	Date of lest	. 1000011,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				Gas-MCF		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	1		
	GAS WELL		·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 52.60		
	3143 MCF	1 hr. Tubing Pressure (Shut-in)	2.6 Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)  Back Pressure	2706 psi.	Pkr.	12/64"		
<b>37</b>	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION		
VI	CERTIFICATE OF COMEDIATOR		SEP 19	1977		
	I hereby certify that the rules and r	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		War Dressett		
	Commission have been complied was above is true and complete to the	best of my knowledge and belief.	BY N, U, Stesser			
			TITLE SUPERVISOR, DISTRICT II			
		a a	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	2mwill (Sign	rano				
		ature)				
	Agent	2/2)				
	•	tle)				
		31 August, 1977 (Date)		well name or number, or transporter, or other such change of condition		

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.