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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**JUN 20 1977**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Penasco
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator MORRIS R. ANTWEIL ✓
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 18-S RANGE 25-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3573' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8830'. Tested 5-1/2" casing to 2000 psi.-30 mins.-OK. Set packer @ 8573'. Perforated 8634'-8643', 8646'-8649', and 8651'-8662' (26 holes). Flwd. 4.0 MMCFPD - 3/4" choke - 260 psi FTP. SITP 2700 psi. Treated w/5000 gals acid using nitrogen and ball sealers. Inj. rate 7-1/2 b/m @ 5500 psi. ISIP 3000 psi. 2 min. SIP 2000 psi. Flwd. back load. Cleaned up. Flwd. 13.3 MMCFPD-3/4" choke - 875 psi. FTP SITP 2710 psi. Prep to run 4-pt. potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 16 June 1977

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 23 1977

CONDITIONS OF APPROVAL, IF ANY: