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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Bureau of Mines

JUL 6 1977

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		5. State Oil & Gas Lease No. -----	
2. Name of Operator Morris R. Antweil		7. Unit Agreement Name -----	
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		8. Farm or Lease Name Penasco	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 20 TWP. 18-S RGE. 25-E NMPM		9. Well No. 1	
15. Date Spudded 29 Mar. 77		16. Date T.D. Reached 2 May 77	
17. Date Compl. (Ready to Prod.) 23 June 77		18. Elevations (DF, RKB, RT, GR, etc.) 3573' GR	
19. Elev. Casinghead 3573'		10. Field and Pool Undesignated Morrow	
20. Total Depth 8830'		21. Plug Back T.D. 8725'	
22. If Multiple Compl., How Many ----		23. Intervals Drilled By Rotary Tools 8830'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8634' - 8662' Morrow		25. Was Directional Survey Made No.	
26. Type Electric and Other Logs Run Comp. Neutron-Density/Gamma Ray, DLL & MLL		27. Was Well Cored No.	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48	300'	17-1/2"
8-5/8"	32	1200'	12 1/4 & 11"
5-1/2"	17	8830'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 8634'-8643', 8646'-8649' & 8651'-8662' (26 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8634' - 8662'	
		AMOUNT AND KIND MATERIAL USED 5000 gals. acid.	
33. PRODUCTION			
Date First Production 12 May 77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Shut-in.
Date of Test 23 Jun. 77	Hours Tested 1 hr.	Choke Size 12/64"	Prod'n. For Test Period 8.2
Flow Tubing Press. 2489	Casing Pressure Pkr.	Calculated 24-Hour Rate 8.2	Oil - Bbl. 3143
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Bill Kerley	
35. List of Attachments C-122, Deviation Record, DST Summary, Logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>L. M. Williams</u>		TITLE <u>Agent</u>	
		DATE <u>5 Jul. 77</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7522</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8232</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2112</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4174</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5220</u>	T. Morrow <u>8455</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>8724</u>	T. Permian _____	T. _____
T. Cisco (Banga C) <u>6748</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7660</u> to <u>7670</u>	No. 4, from _____ to _____
No. 2, from <u>8630</u> to <u>8662</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2110		Red beds, surface rock, salt.				
2110	4175		Anhydrite, Sand, Shale				
4175	5200		Lime, Sand, Shale				
5200	6750		Lime Shale				
6750	8455		Lime, Sand				
8455	8725		Sand, Lime, Shale				
8725	TD		Shale				