

P. O. BOX 2982



366-6442

FIELD DATA SHEET

Company: Morris R. Antivell
Lease: Penasco Well No. 1 Field: Penasco Sta. No. 1

Static Pressure - Test Sep. Meter: (_____ DWG) (_____ Test Gauge) (_____ Meter)
Static Pressure - Well Str. Meter: (_____ DWG) (_____ Meter)

[illegible]

Condensate Bomb No.

CONDENSATE SHRINKAGE TEST:

Recovery _____	cc ÷ Bomb Volume _____	cc = _____	% Shrinkage _____
Recovery _____	cc ÷ Bomb Volume _____	cc = _____	% Shrinkage _____

CONDENSATE GRAVITY DETERMINATION:

Observed °API - Temp °F - Corrected °API @ 60°/60°

SEPARATOR GAS FLOW RATE:

Run Size	3.068"	Tf	Sp. Gr.	Fpv	Ps	hw	
Plate Size	1.250				PSIA	Inches	$\sqrt{hw Ps}$
FACTORS							

1049 (1)

MCE/Day

SEP. GAS + VAP. COND. = _____ ← MCF/Day ÷ _____ ← % SEP. GAS = _____ MCF/Day

WELLSTREAM FLOW RATE

Run Size	3.068"	Tf	Sp. Gr.	Fpv	Ps	hw	
Plate Size	1.250				PSIA	Inches	$\sqrt{hw Ps}$
FACTORS							

1500 (3)
MCF/DAY

METER FACTOR = _____ (2) ÷ _____ (3) = _____ MCF/Day

METER CHAMBER		METER CHAMBER		SEPARATOR LIQUID CHAMBER				CONDENSATE PRODUCTION	
Register		GAUGE GLASS		GAUGE GLASS					
Gallons		Gallons		Condensate		Water			
Final		Final	3.0	Final	13.75	Final	6.00	(4)	0.7478 (178 x 42)
Initial		Initial	1.10	Initial	14.00	Initial	6.00	(5)	+1.00 2.90
Total (4)		Total (5)	1.10	Total (6)	12.30	Total (7)	6.00	(6)	+1.90 - .25
								(7)	
								(8)	

CONDENSATE PRODUCTION RATE 2.90						(8)		Dry to Zero
Ser	Time	Gallons	Cumulative	Total		(9)	2.70 10.126	Total

[illegible]

WATER PRODUCTION RATE:

	Gallons	Time Factor	MCF/Day	CLORIDES _____ PPM	
_____	+	) (_____ / _____) ÷ (_____) = _____		GPM ÷ .042 = _____	Bbls/MM
_____	+	) (_____ / _____) ÷ (_____) = _____		GPM ÷ .042 = _____	Bbls/MM
Tested By: _____					

Tested By: _____ GPM ÷ .042 = _____ Bbls/MM
 Witnessed By: KEW
 REMARKS: _____

I PSI @ 1045 T06 2703
CSC 1995

Dumped condensate 1335