Poim 9-330 (Re 1. 5-68)		UN'-	<u>בר ב</u>	STAT	ES		COP	YPUPLICA (Sec	r in-	v E	Budget B	proved. Bureau No. 42-R355.
	DEPAR	TMEN GEOLO	, OF	THE	e int	ERIO	R	struct	on -	5. lease de NM O2		ON AND SERIAL N
WELL CO	MPLETION		FCOM		ON R	FPORT	AN	D LOG	*	6. IF INDIAN	, ALLOT	TEE OR TRIBE NAM
18. TYPE OF WEL	L: OIL			DR)ther			.	7. UNIT AGRI	EEMENT	NAME Pressure
b. TYPE OF COM						REC	FI	VE		Mainter	nance	Project
NEW WELL	WORK DEP OVER EN		PLUG BACK	DIFF. LESVI		Other	۱ ښا 	V E. I		S. FARM OR		
2. NAME OF OPERAT	ron Richfield C	lomnany				SEP	27	1977		Empire 9. WELL NO.		Unit M
ALIANTIC H 3. ADDRESS OF OPE					<u>_</u>			1017			901	
P. O. BOX 4. LOCATION OF WE	1710, Hobb	os, New	Mexic	co 882	40	<u>O</u>	C . J	Ç				, OR WILDCAT
	DO' FNL & 3						1A";" ())	FFICE		Empire 11. sec., t., OR AREA	R., M., O	BLOCK AND SURVI
At top prod. int	terval reported be	low as	above							10-1	18S-2	27E
At total depth	as above	Э		1 14 PER	MIT NO.		DATE	ISSUED		12. COUNTY	OR	13. STATE
5								-		PARISH Eddy		N.M.
15. DATE SPUDDED	16. DATE T.D. E					prod.) 1				T, GR, ETC.)*	19. E	LEV. CASINGHEAD
7/17/77 20. TOTAL DEPTH, MD	8/2/7	77 UG, BACK T.D.		$\frac{18}{77}$		IPLE COMPI		507.7'	RVALS	ROTARY TO		CABLE TOOLS
6106 '		, , , , , , , , , , , , , , , , , , ,			HOW MA			DRILI	LED BY	0-6106		
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETIC	ON-TOP,	BOTTOM,	NAME (M	D AND TVD)	•			N	25	SURVEY MADE
E766 5794	' Abo Reef								1		s\\	NO
26. TYPE ELECTRIC		PUN							\rightarrow	<u> </u>	27. +	SALL COBED
	and older bods								Q.Y	0 4 1		15
FDC w/Cal	iner GR-N	CBL-V	D. DL	L w/RX	XO & C	Caliper	, GR-	-CNL	N.	~~X	cill's	W No
FDC w/Cal: 28.	iper, GR-N	, CBL-V				Caliper ort all strin		n well)	<u>V</u>	SEY	S HEH	W. NO
28. CASINO BIZE	WEIGHT, LB.		CASIN LPTH SET	IG RECO	RD (Repa	ort all strin .E SIZE	gs set in	n well) CEM	ENTING	RECORD CHI	Selfer Selfer	AMOUNT PULLED
28. <u>CASINO SIZE</u> 8-5/8" OD	weight, lb.	./FT. DE	CASIN EPTH SET 1000'	IG RECO	RD (Repa	ort all strin E SIZE	gs set in 3(n well) CEM	ENTING	RECORD GUN	An -	•
28. CASINO BIZE	WEIGHT, LB.	./FT. DE	CASIN LPTH SET	IG RECO	RD (Repa	ort all strin .E SIZE	gs set in 3(n well) CEM	ENTING	RECORD (HU)	50 BEN	•
28. <u>CASINO SIZE</u> 8-5/8" OD	weight, lb.	./FT. DE	CASIN EPTH SET 1000'	IG RECO	RD (Repa	ort all strin E SIZE	gs set in 3(n well) CEM DO SX 95 SX		U.S. PATE		•
28. <u>CASINO SIZE</u> 8-5/8" OD	weight, lb.	LINER R	CASIN EPTH SET 1000' 6106' ECORD	IG RECO	RD (Repol HOL 1] 7-7	ort all strin E SIZE 11 778 ¹¹	gs set in 3(129	n well) CEM 00 SX 95 SX 30.		UBING REC	ORD	AMOUNT PULLED
28. <u>CABING BIZE</u> 8-5/8" OD 5-1/2"OD	weight, lb.	LINER R	CASIN EPTH SET 1000' 6106' ECORD	IG RECO	RD (Repol HOL 1] 7-7	ort all strin E SIZE	gs set in 3(129	n well) CEM 00 SX 95 SX 30. SIZE	T	UBING REC DEPTH SET (1	ORD MD)	
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29.	weight, lb. 24# 14#	LINER R	CASIN EPTH SET 1000' 6106' ECORD	IG RECO	RD (Repol HOL 1] 7-7	ort all strin E SIZE 11 778 ¹¹	gs set in 3(129	n well) CEM 00 SX 95 SX 30.	T	UBING REC	ORD MD)	AMOUNT PULLED
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29.	weight, lb. 24# 14# TOP (MD)	/FT. DE	CASIN EPTH SET 1000' 6106' ECORD (MD)	IG RECO	RD (Repol HOL 1] 7-7	rt all strin E SIZE [" 7/8" SCREEN (32.	gs set is 3(129 MD) AC	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 CID, SHOT,	T D FRACT	UBING REC DEPTH SET (1 5698 URE, CEMEN	ORD MD) 1, IT SQU	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC.
28. CABING BIZE 8-5/8" OD 5-1/2"OD 29. BIZE 81. PERFORATION RE	weight, lb. 24# 14# TOP (MD)	/FT. DE	CASIN EFTH SET 1000' 6106' ECORD (MD) mber)	NG RECO	RD (Repol HOL 1] 7-7	rt all strin E SIZE [" 7/8" SCREEN (SCREEN (32. DEPTH I	gs set is 3(12: MD) ACC	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 ID. SHOT, L (MD)	T I I O FRACT	UBING REC DEPTH BET (1 5698 URE, CEMEN OUNT AND KI	ORD MD) 1, IT SQU	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED
28. CABING BIZE 8-5/8" OD 5-1/2"OD 29. BIZE 81. PERFORATION RE	WEIGHT, LB. 24# 14# TOP (MD)	/FT. DE	CASIN EFTH SET 1000' 6106' ECORD (MD) mber)	NG RECO	RD (Repol HOL 1] 7-7	rt all strin E SIZE [" 7/8" SCREEN (32.	gs set is 3(12: MD) ACC	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 ID. SHOT, L (MD)	T OD FRACT AM gals	UBING REC DEPTH SET (1) 5698 URE, CEMEN OUNT AND KI LC, 500	ORD MD) ', IT SQU ND OF 1 gals	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaC1 W
28. CABING BIZE 8-5/8" OD 5-1/2"OD 29. BIZE 81. PERFORATION RE	WEIGHT, LB. 24# 14# TOP (MD)	/FT. DE	CASIN EFTH SET 1000' 6106' ECORD (MD) mber)	NG RECO	RD (Repol HOL 1] 7-7	rt all strin E SIZE [" 7/8" SCREEN (SCREEN (32. DEPTH I	gs set is 3(12: MD) ACC	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 CID. SHOT. L (MD) 500 2000 1 SE	T T O FRACT gals gal crude	UUBING REC DEPTH BET (1) 5698 URE, CEMEN OUNT AND EI LC, 500 60/40 15	ORD MD) T, ND OF M gals % HC	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaC1 W L/xylene, 5
28. CABING BIZE 8-5/8" OD 5-1/2"OD 29. BIZE 81. PERFORATION RE	WEIGHT, LB. 24# 14# TOP (MD)	/FT. DE	CASIN EFTH SET 1000' 6106' ECORD (MD) mber)	NG RECO	RD (<i>Repd</i> Hol 13 7-7	rt all strin E SIZE 11 7/8 SCREEN (32. DEPTH I 5766-5 5766-5	gs set is 30 12! MD) AC NTERVA	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 CID. SHOT. L (MD) 500 2000 1 SE	T T O FRACT gals gal crude	UUBING REC DEPTH BET (1) 5698 URE, CEMEN OUNT AND EI LC, 500 60/40 15	ORD MD) T, ND OF M gals % HC	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaC1 W
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. PERFORATION EX 5766-5784 83.*	WEIGHT, LB. 24# 14# TOP (MD) ECORD (Interval, a ' (364)	/FT. DE	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) es) 2	JSPF	PROI	rt all strin E SIZE 11 7/8 SCREEN (32. 5766-5 5766-5 DUCTION	gs set in 3(12! MD) AC NTERVA 784 ' 784 '	a well) CEM 20 SX 95 SX 30. SIZE 2-3/8 1D, SHOT, L (MD) 500 2000 1se 300	FRACT gals gal crude gal 1	UUBING REC DEPTH SET (1) 5698 URE, CEMEN OUNT AND KI LC, 500 60/40 15 5% HCL-N	ORD MD) T, IT SQU ND OF M gals % HC E ac	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaC1 W L/xylene, 5
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. 8IZE 31. PERFORATION EN 5766-5784 83.* DATE FIRST PRODUC	WEIGHT, LB. 24# 14# TOP (MD) ECORD (Interval, a) ' (364) TION	LINER R. BOTTOM size and num 5 " hole	CASIN EPTH SET 1000' 6106' ECORD (MD) (MD) (MD) (MD) (SS) 2 ETHOD (F	JSPF	RD (Repd Hol 13 7-7	rt all strin E SIZE '' '' SCREEN (SCREEN	gs set is 3(129 MD) AC NTERVA 784 ' 784 ' re and t	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 1D. SHOT, L (MD) 500 2000 1se 300 SUB SUB SUB SUB SUB SUB SUB SUB	FRACT gals gal crude gal 1	UUBING REC DEPTH SET (1) 5698 URE, CEMEN OUNT AND KI LC, 500 60/40 15 5% HCL-N	ORD MD) ', IT SQU ND OF 1 gals % HC	AMOUNT PULLED PACKER SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl w L/xylene, 5 id w/iron s s (Producing or
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. PERFORATION EX 5766-5784 83.*	WEIGHT, LB. 24# 14# TOP (MD) ECORD (Interval, a) ' (364) TION	/FT. DE	CASIN EPTH SET 1000' 6106' ECORD (MD) (MD) (MD) (MD) (SS) 2 ETHOD (F	JSPF	RD (Repd Hol 13 7-7	rt all strin E SIZE 11 7/8 SCREEN (32. 5766-5 5766-5 DUCTION	gs set in 3(12: MD) AC NTEBVAN 784 ' 784 ' e and t pump	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 1D. SHOT, L (MD) 500 2000 1se 300 SUB SUB SUB SUB SUB SUB SUB SUB	FRACT gals gal crude gal 1	UUBING REC DEPTH SET (1) 5698 URE, CEMEN OUNT AND KI LC, 500 60/40 15 5% HCL-N	ORD MD) ', IT SQU ND OF 1 gals % HC E ac E STATU ut-in) Prod	AMOUNT PULLED PACKER SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl w L/xylene, 5 id w/iron s s (Producing or
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. PERFORATION RE 5766-5784 83.* DATE FIRST PRODUCC 8/15/77 DATE OF TEST 9/18/77	WEIGHT, LB. 24# 14# TOP (MD) ECORD (Interval, a) ' (364) TION PROD HOURS TESTEE 24	/FT. DE LINER R BOTTOM Size and num 5 " hole DUCTION ME Pumping D CHOB	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) es) 2 ETHOD (F g - 2'	JSPF	PROI as lift, pu "X ENT"	rt all strin E SIZE 11 7/8 SCREEN (32. DEPTH I 5766-5 5766-5 DUCTION imping-siz 8' rod 0IL-BBL 131	gs set in 3(12! MD) AC NTERVA 784 ' 784 ' re and t pump	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 CID. SHOT. L (MD) 500 2000 1 Se 300 SUB SUB SUB SUB SUB SUB SUB SUB	FRACT AM gals gal crude gal 1 (p) (F.	UUBING REC DEPTH BET (S 5698 URE, CEMEN OUNT AND KI LC, 500 60/40 15 5% HCL-N WELL S% HCL-N WELL Sh WATER-BR 15	ORD MD) ', IT SQU ND OF 1 gals % HC IE ac Ut in) Prod SL.	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl w L/xylene, 5 id w/iron s 8 (Producing or GAB-OIL RATIO 610:1
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. PERFORATION EX 5766-5784 83.* DATE FIRST PRODUCC 8/15/77 DATE OF TEST	WEIGHT, LB. 24# 14# TOP (MD) ECORD (Interval, a) ' (364) TION PROD HOURS TESTEE 24	/FT. DE LINER R. BOTTOM Size and num 5" hole DUCTION ME PUMPINE D CHOB	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) es) 2 ETHOD (F g - 2'	IG RECO (MD) (MD) SACES CE JSPF Iowing, go ' X 1 ¹ / ₂ PRO ¹ / ₃ TEST OIL-1	PRGI as lift, pu "X ENT" PRGI BBL.	rt all strin E SIZE 11 7/8 SCREEN (32. DEPTH I 5766-5 00CTION imping-siz 8' rod 01L-BBL 131 GAS	gs set in 3(129 129 MD) AC NTEBVA 784 ' 784 ' re and t pump 	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 2-3/8 10. SHOT. L (MD) 500 1 Se 300 1 Se 300	T FRACT AM gals gal crude gal 1 sp) FF.	URE, CEMEN OUNT AND KII LC, 500 60/40 15 5% HCL-N WATER-BR 15 -BBL.	ORD MD) ', IT SQU ND OF 1 gals % HC IE ac Ut in) Prod SL.	AMOUNT PULLED PACKER SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl w L/xylene, 5 id w/iron s 8 (Producing or GAB-OIL RATIO 610:1 ERAVITY-API (CORE.)
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. PERFORATION RE 5766-5784 83.* DATE FIRST PRODUCC 8/15/77 DATE OF TEST 9/18/77	WEIGHT, LB. 24# 14# TOP (MD) ECORD (Interval, e ' (364.) TION PROJ HOURS TESTED 24 . CALING PRESSI	JET. DE LINER R. BOTTOM eize and num 5 " hole DUCTION ME Pumping D CHOS CHOS	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) es) 2 ETHOD (F g - 2' CLATED OUR BATH	JSPF	PRGI as lift, pu "X ENT" PRGI BBL.	rt all strin E SIZE 11 7/8 SCREEN (32. DEPTH I 5766-5 00CTION imping-siz 8' rod 01L-BBL 131 GAS	gs set in 3(12! MD) AC NTERVA 784 ' 784 ' re and t pump	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 2-3/8 10. SHOT. L (MD) 500 1 Se 300 1 Se 300	T FRACT AM gals gal crude gal 1 sp) FF.	UUBING REC DEPTH BET (S 5698 URE, CEMEN OUNT AND KI LC, 500 60/40 15 5% HCL-N WELL S% HCL-N WELL Sh WATER-BR 15	ORD MD) 1, T SQU ND OF 3 gals % HC E ac E STATU Ut-in) Prod L. OIL G	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl W L/xylene, 5 id W/iron s 8 (Producing or GAS-OIL RATIO 610:1 ERAVITY-API (CORE.) 44 ⁰
28. CASING BIZE 8-5/8" OD 5-1/2"OD 29. 81. 81. PERFORATION EX 5766-5784 83.* DATE FIRST PRODUC 8/15/77 DATE OF TEST 9/18/77 FLOW. TUBING PRESS.	WEIGHT, LB. 24# 14# TOP (MD) ECORD (Interval, e ' (364.) TION PROJ HOURS TESTED 24 . CALING PRESSI	JET. DE LINER R. BOTTOM eize and num 5 " hole DUCTION ME Pumping D CHOS CHOS	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) es) 2 ETHOD (F g - 2' CLATED OUR BATH	IG RECO (MD) (MD) SACES CE JSPF Iowing, go ' X 1 ¹ / ₂ PRO ¹ / ₃ TEST OIL-1	PRGI as lift, pu "X ENT" PRGI BBL.	rt all strin E SIZE 11 7/8 SCREEN (32. DEPTH I 5766-5 00CTION imping-siz 8' rod 01L-BBL 131 GAS	gs set in 3(129 129 MD) AC NTEBVA 784 ' 784 ' re and t pump 	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 2-3/8 10. SHOT. L (MD) 500 1 Se 300 1 Se 300	T FRACT AM gals gal crude gal 1 sp) FF.	URE, CEMEN OUNT AND KII LC, 500 60/40 15 5% HCL-N WATER-BE 15 -BEL. 5	ORD MD) 1, T SQU ND OF 5 gals % HC E statu UE ac UE ac UE ac UE ac UE ac UE ac UE ac	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl W L/xylene, 5 id W/iron s B (Producing or GAB-OIL RATIO 610:1 ERAVITY-API (CORE.) 44 ⁰
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. PERFORATION RE 5766-5784 33.* DATE FIRST PRODUC 8/15/77 DATE OF TEST 9/18/77 FLOW. TUBING PRESS. 34. DISPOSITION OF Sold 35. LIST OF ATTACK	WEIGHT, LB. 24# 14# TOP (MD) ECOBD (Interval, a ' (364) TION PROI HOUES TESTEE 24 CAE ING PRESSI GAS (Sold, used for HMENTS	/FT. DE LINER R. BOTTOM Size and num 5 " hole DUCTION ME Pumping D CHOB URE CALC 24-H or fuel, vent	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) ess) 2 ETHOD (F g - 2' KE SIZE ULATED OUR BATH red, etc.)	JSPF	PROI	rt all strin. E SIZE 11 7/8 SCREEN (32. DEPTH I 5766-5 5766-5 DUCTION imping-siz 8' rod 0IL-BBL 131 GAS 8	gs set is 3(12! MD) AC NTERVA 784 ' 784 ' re and t pump 	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 1D, SHOT. L (MD) 500 2000 1 Se 300 900 f pun GAS-MO 80	T FRACT AM gals gal crude gal 1 sp) FF.	URE, CEMEN OUNT AND KII LC, 500 60/40 15 5% HCL-N WATER-BB 15 -BBL. 5	ORD MD) 1, T SQU ND OF 5 gals % HC E statu UE ac UE ac UE ac UE ac UE ac UE ac UE ac	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl W L/xylene, 5 id W/iron s B (Producing or GAB-OIL RATIO 610:1 ERAVITY-API (CORE.) 44 ⁰
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. FEBFORATION RE 5766-5784 33.• DATE FIRST PRODUC 8/15/77 DATE OF TEST 9/18/77 FLOW. TURING PRESS. 34. DISPOSITION OF Sold 35. LIST OF ATTACL LOGS AS 1	WEIGHT, LB. 24# 14# TOP (MD) ECOED (Interval, # ' (364) TION PROD HOURS TESTED 24 CAS ING PRESSI GAS (Sold, used for HMENTS Listed in I	/FT. DE LINER R. BOTTOM Size and num 5" hole DUCTION ME PUMPING D CHOR CHOR CHOR CHOR CHOR CHOR CHOR CHOR	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) es) 2 ETHOD (F g - 2' KE SIZE EULATED OULATED	Image: Sacks classical state	RD (Repd Hol 1] 7-7 SMENT*	rt all strin. E SIZE 11 7/8 SCREEN (32. DEPTH I 5766-5 5766-5 DUCTION imping-siz 8' rod 011-BBL 131 GAS 8 1 SE	gs set is 3(12! MD) AC NTERVA 784 ' 784 ' 784 ' re and t pump 	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 1D. SHOT. L (MD) 500 1 Se 300 1 Se 30 1 Se 300 1 Se 300 1 Se 30	T T O FRACT AM gals gal crude gal 1 crude gal 1 crude gal 1 crude gal crude	UUBING REC DEPTH BET (N 5698 URE, CEMEN OUNT AND KI LC, 500 60/40 15 5% HCL-N WATER-BE 15 -BBL. 5 TEST WITNI N. H.	ORD MD) i, statu gals % HC E ac C STATU utin) Prod L. OIL G C STATU Utin) Prod L. Trui	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl w L/xylene, 5 id w/iron s 8 (Producing or GAS-OIL BATIO 610:1 EAVITY-API (COBE.) 44 ^O ST .tt Partice TD
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. PERFORATION RE 5766-5784 33.* DATE FIRST PRODUC 8/15/77 DATE OF TEST 9/18/77 FLOW. TUBING PRESS. 34. DISPOSITION OF Sold 35. LIST OF ATTACK	WEIGHT, LB. 24# 14# TOP (MD) ECOED (Interval, # ' (364) TION PROD HOURS TESTED 24 CAS ING PRESSI GAS (Sold, used for HMENTS Listed in I	/FT. DE LINER R. BOTTOM Size and num 5" hole DUCTION ME PUMPING D CHOR CHOR CHOR CHOR CHOR CHOR CHOR CHOR	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) es) 2 ETHOD (F g - 2' KE SIZE EULATED OULATED	ISPF	PROI PROI PROI PROI as lift, pu "X 1: N. FOR PEBL. 1 Aclina a is comp	rt all strin. E SIZE '' 7/8'' SCREEN (SCREEN (32. DEPTH I 5766-5 5766-5 DUCTION imping-siz 8' rod OIL-BBL 131 GAS E SE tion Relevant co	gs set in 3(12: 12: MD) AC NTEBVA 784 ' 784 ' re and t pump 	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 CID. SHOT, L (MD) 500 2000 1 Se 300 2000 1 Se 300 200 2000 1 Se 300 2000 1 Se 300 1 SE 30 1 SE 1 SE 1 SE 1 SE	T T OD FRACT AM gals gal crude gal 1 crude gal 1 FRACT AM gals ed from	UUBING REC DEPTH BET (N 5698 URE, CEMEN OUNT AND KI LC, 500 60/40 15 5% HCL-N WATER-BE 15 -BBL. 5 TEST WITNI N. H.	ORD MD) ', T SQU ND OF S gals % HC E ac C STATU <i>ut-in</i>) Prod L. STATU <i>tt</i> in Prod L. STATU <i>tt</i> in Prod	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl w L/xylene, 5 id w/iron s B (Producing or GAB-OIL RATIO 610:1 BRAVITY-API (CORE.) 44 ⁰ ST .tt Partice JD
28. CASING SIZE 8-5/8" OD 5-1/2"OD 29. BIZE 31. FEBFORATION RE 5766-5784 33.• DATE FIRST PRODUC 8/15/77 DATE OF TEST 9/18/77 FLOW. TURING PRESS. 34. DISPOSITION OF Sold 35. LIST OF ATTACL LOGS AS 1	WEIGHT, LB. 24# 14# TOP (MD) ECOED (Interval, # ' (364) TION PROD HOURS TESTED 24 CAS ING PRESSI GAS (Sold, used for HMENTS Listed in I	/FT. DE LINER R. BOTTOM Size and num 5" hole DUCTION ME PUMPING D CHOR CHOR CHOR CHOR CHOR CHOR CHOR CHOR	CASIN EPTH SET 1000' 6106' ECORD (MD) mber) es) 2 ETHOD (F g - 2' KE SIZE EULATED OULATED	ISPF	PROI PROI PROI PROI as lift, pu "X 1: N. FOR PEBL. 1 Aclina a is comp	rt all strin. E SIZE 11 7/8 SCREEN (32. DEPTH I 5766-5 5766-5 DUCTION imping-siz 8' rod 011-BBL 131 GAS 8 1 SE	gs set in 3(12: 12: MD) AC NTEBVA 784 ' 784 ' re and t pump 	n well) CEM 20 SX 95 SX 30. SIZE 2-3/8 CID. SHOT, L (MD) 500 2000 1 Se 300 2000 1 Se 300 200 2000 1 Se 300 2000 1 Se 300 1 SE 30 1 SE 1 SE 1 SE 1 SE	T T OD FRACT AM gals gal crude gal 1 crude gal 1 FRACT AM gals ed from	UUBING REC DEPTH BET (N 5698 URE, CEMEN OUNT AND KI LC, 500 60/40 15 5% HCL-N WATER-BE 15 -BBL. 5 TEST WITNI N. H.	ORD MD) ', T SQU: ND OF 2 gals % HC Eac (E ac Frod L. statu ut-in) Prod L. oil G Essed B Trui records	AMOUNT PULLED PACKEB SET (MD 5669' EEZE, ETC. MATERIAL USED 10# CaCl w L/xylene, 5 id w/iron s 8 (Producing or GAS-OIL BATIO 610:1 EAVITY-API (COBE.) 44 ^O ST .tt Partice TD

•

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Since the this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hern 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Herns 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Hern 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
				NAME ME/	MEAS. DEFTH TRUE VEBT. DEFTH
		i		Abo Reef	5410'
	· ·				
				- - -	-
	-			: ** *	 • •
· ·				1 (12) (2) (2)	· · · · · · · · · · · · · · · · · · ·
• • • •	• • • • •			• • •	
	- 1	• .			
	χ	· _		· · · · ·	•••

GPO 782-929