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NEW MEXICO OIL, CONSCRVATION COME REQUEST FOR ALLOWABLE DNA

15tm C-104 Superseder Old C-104 and C-116 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

THANSPORTER GAS / OPERATOR /	JUN 15 1977		
PRORATION OFFICE		, C. C.	
Yates Petroleum	Corporation ARTES	A, OFFICE	
Address 207 South 4th St: Reason(s) for filing (Check proper box) New Well Hocompletion Change in Ownership			
change of ownership give name nd address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND I Lease Name Yates Federal	Well No.; Pool Name, including Fo	ormation W(Yeso. S.A.) State, Federal	LC-064488 Lease No.
Unit Letter E , 2200	Feet From The North Line	e and 990: Feet From T	The West
Line of Section 25 Tow	mahip 18S Range	25E , NMPM, Eddy	County
Navajo Crude Oil Purchasing Company		Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave - Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street-Artesia, NM 88210	
If well produces oil or liquids,	Unit Sec. Twp. Pge. E 25 18S 25E	Is gas actually connected? When Yes	
give location of tanks.	h that from any other lease or pool,		3 20 11
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same flesty, Diff. Resty,
Designate Type of Completio		X	
Date Spudded	Date Compl. Ready to Prod. 5-26-77	Total Depth 1750'	P.B.T.D. 1707'
4-21-77 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3459' GR	San Andres	13821/5'	1365'
Perforations 1382½-1479 '		ACTIVITIES DECOME	Depth Casing Shoe 1707'
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
15"	10-3/4"	303'	200
9½"	7"	1200'	1250
64"	43&53"	1707'	175
	2-3/8"	1365'	de la constanta de la constant
FEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this deposition of Test	feer recovery of total volume of load oil in pih or be for full 24 hours) Producing Method (Flow, pump, gas life.)	and must be equal to or exceed top allow
5-26-77	6-13-77	Pumping	
Length of Teal	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			Ggs · MCF
Actual Prod. During Tool 19	Oil-Bbls. 7	Water-Bble. 12 BLW	6 POS 3+
		•	boo 17
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
hereby certify that the rules and regulations of the Oli Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JUN 1 6 1977 BY	
(Signature)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffici or deepens well, this form must be accompenied by a tabulation of the deviction taken on the well in accordance with RULE 111.	
Christine Tomlinson-Geol. Secty (Title)		All sections of this form must be filled out completely for siles on now and recompleted wells.	

Fill out only floritons I. H. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

6-14-77 (Dute)