## THE MEXICO OIL CONSCRVATION COMMISSION Ibrm C -104 DISTRIBUTION Superseder Old C-101 and G-11. REQUEST FOR ALLOWABLE SAHEA PE AND / H. C AUTHORIZATION TO TRANSPORT OIL AND MATURAL GASE D U.S.G.5. LAND OFFICE OIL APR - 2 1979 **LRAHSPORTER** GAS OPERATOR <u>0. c. c</u> PRODATION OFFICE ARTESIA, OFFICE Operator Yates Petroleum Corporation Addies 207 South 4th Street-Artesia, NM 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of New Well $\boxtimes$ Dry Cos OII TROM SEC Recompletion Condensate Casinghead Gae Change in Ownership f change of ownership give name nd address of previous owner DESCRIPTION OF WELL AND LEASE Kind of Lease LC-064488 Well No. | Pool Name, Including Formation State, Federal or Fee Fed Yeso 3 Penasco Draw S. Yates Federal Location 990 West Feet From The North Line and Feet From The 2200 Unit Letter County Eddy 25E Township 18S 25 Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil No. Freeman Ave-Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company Next of Authorized Transporter of Casinghead Gas A or Dry Gas 207 South 4th Street-Artesia, NM 88210 Yates Petroleum Corporation Is gas actually connected? When Unit Sec. Twp. P.go. If well produces oil or liquids, 5-26-77 !25 **18**8 Yes give location of tenks. If this production is commingled with that from any other lease or pool, give commingling order numbers Same ites'v. Diff. Res'v. COMPLETION DATA Plug Back Workover Now Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Pred. Date Soudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Preducing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test

OIL WELL

Actual Prod. During Toot	Oti-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing histhed (pitot, back pr.)	Tubing Processe (Shut-in)	Casing Pressure (Shut-in)	Chake Size

**APPROVED** 

TITLE

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission neve been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Stenature)

Christine Tomlinson - Geol. Secty.

(Date)

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(Tille)

well, this form must be accompanied by a tabeletton of the deviation tosts taken on the well in accordance with nucl. 111. All sections of this form must be filled out completely for allow-able on new and recompleted visits.

This form is to be filed in compliance with RULE 1104. If this is a request for allowible for a newly diffic tor deepened

OIL CONSERVATION COMMISSION

APR 4

SUPERVISOR, DISTRICT II

1979

FIII out only Sections I. B. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.