

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OIL C-101 and C-
Effective 1-1-65

SEP 12 1977

O. C. C.
OFFICE

SALES TAX	2	
FILE	1	
U.S.G.S.	1	
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR	1	
PROBATION OFFICE		

Operator
Harvey E. Yates Company, Inc.

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

P-5643 2-14-78
Travis Upper Penn.

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Travis Deep Unit	2	Wildcat Cisco	State, Federal or Free Federal	NM-23417
Location				
Unit Letter	G	: 1980 Feet From The	North Line and	1780 Feet From The
				East
Line of Section	13	Township	18S	Range
				28E, N.M.P.M., Eddy County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	N. Freeman Avenue, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	1800 Wilco Bldg., Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	13	18S	28E	Yes	7-25-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Fresh	Diff. Fresh
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-6-77	8-24-77		11,270' KB		11,223' KB			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3618' GL	Cisco 7		9824' KB		9772' KB			
Perforations	9824, 28, 31, 33, 35, 37, 41, 44, 50, 52, 54, 57		9863, 65, 68, 71, 78, 83, 94, 96, 99, 9903		Depth Casing Shoe			
Please see attachment				11268				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPT SET		SACKS CEMENT			
17 1/2"	12 3/4"		360' KB		425 Sx C1 C 2% CaCl			
11"	8 5/8"		3500' KB		300 Sx C1 C 2% CaCl			
7 7/8"	5 1/2"		11268' KB		950 Sx Class H			
		2 3/8"		9772				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-24-77	9-8-77	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs	965	Packer	18/64
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
433.35	433.35	-0-	630.85

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harvey E. Yates
(Signature)

Vice President

(Title)

September 9, 1977

(Date)

OIL CONSERVATION COMMISSION

SEP 21 1977

APPROVED _____ 19

BY _____

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the shut-in tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely, for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of casing well name or number, or transporter or other such change of condition.

RECEIVED

OIL CONSERVATION COMMISSION

JUL 28 1977

P. O. DRAWER DD

O. O. C.
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date July 26, 1977

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Harvey E. Yates Co., Inc. ✓

Operator

Travis Deep Unit

#2

G

13-18-28

Lease

Well & Unit

S.T.R.

Undesignated Marrow

Wildcat Cisco

El Paso Natural Gas Company

Pool

Name of Purchaser

was made on July 25, 1977

24126

Site Code

El Paso Natural Gas Company

Purchaser

Travis R. Elliott

Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator

Oil Conservation Commission - Santa Fe

Proration

H. P. Logan

T. J. Crutchfield

File