No well will be assigned an ellowable greater than the emount of all produced on the official test. During gescall ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased ellowables when authorized by the Commission. Gas volumes must be reported in NCF measured at a pressure base of 15.025 psis and a temporature of 60° F. Specific gravity base will be 0.60. Report cosing pressure in lieu of tubing pressure for any well producing through easing. Mail criginal and one copy of this report to the district office of the New Maxico Oli Conservation Commission in accordance with Nuls 301 and appropriate pool rules.	RECEIVED OCT 3 1977 D.C.C. ATESIA: OFFICE	Travis Deep Unit	LEASE NAME		Box 1933, Roswell, New N	<sup>1</sup> arvey E. Yates Co., Inc.	
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	· · · · · · · · · · · · · · · · · · ·	Ni I	WATER Bals.	0 0 1 1 1	Comp	Eddy	
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NEW MEXICO OIL CONSERVATION COMMISSION

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