Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. D. sion 811 S. 1st Street

FORM APPROVED

Budget Bureau No. 1004-0135

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Artesia, NM 88210-2834 **BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS NM-23417 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 6. If Indian, Allotte or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals **SUBMIT IN TRIPLICATE** 7. If Unit or CA, Agreement Designation 1. Type of Well X Oil Well Gas Well 2. Name of Operator 8. Well Name and No. **TRAVIS DEEP UNIT #2** Harvey E. Yates Company 9. API Well No. 3. Address and Telephone No. 30-015-22117 P.O. Box 1993 , Roswell, NM 88202 1-505-623-6601 10. Field and Pool, or Exploratory Area TRAVIS UPPER PENN 4. Location of Well (Footage, Sec., T., R., M, or Survey Description) 11. County or Parish, State G, 1980' FNL & 1780' FEL **EDDY CO., NM** SEC. 13, T-18S, R-28E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change in Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off X Final Abandoment Altering Casing Conversion to Injection Dispose Water letion or Recompletion Report and Log Form. 13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) CORRECT NAME FOR THIS WELL IS AS STATED ABOVE, NOT TRAVIS PENN # 2 AS INC INDICATED. 5-23-95 SET CIBP @ 9045' DUE TO COLLAR @ 9051'+ RAN PIPE INSPECTION LOG. MADE 2 DUMP RUNS AND DUMPED 50' CMT ON TOP CIBP @ 9045'. NEW PBTD #8995'. P&A DATA: Past Pf#
2-25-00 1-5-2000 CIRC. HOLE w/ 10# MUD. SPOT 35 SK PLUG 8223-7911'. 1-8-2000 CUT 5 1/2" CASING @ 5308'. POOH & LD CSG. 1-12-2000 RUN TBG TO 5376' AND SPOT 50 SK PLUG. (WITNESSED BY BLM). 1-13-2000 TAGGED TOC @ 5238', (WITNESSED BY BLM). SPOT 35 SK PLUG @ 4604'. TAGGED TOC @ 4506'. SPOT 50 SK PLUG @ 3552'. 1-14-2000 TAGGED TOC @ 3414'. SPOT 35 SK PLUG @ 710-575'. SPOT 35 SK PLUG @ 402-266'. SPOT 20 SK PLUG @ 60'. (WITNESSED BY BLM). CUT OFF WELLHEAD & INSTALLED DRY HOLE MARKER. LEVEL PIT & CELLAR. P&A COMPLETED. ted at to three decides of the well both. the major would is retained until surface restoration la completed. 14. I hereby certify that the f RAY F. NOKES PROD. MGR./ ENG. 2/7/00

This 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faire, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by

(OPIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

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