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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 25 1977

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
6. Farm or Lease Name	
Spencer Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Maddox Energy Corporation	
3. Address of Operator	
702 Vantage Tower, 2525 Stemmons, Dallas, Texas 75207	
4. Location of Well	
UNIT LETTER	F
1650	FEET FROM THE North
LINE AND	1650
FEET FROM	
West	9
LINE, SECTION	TOWNSHIP 18-E
RANGE	26-E
N.M.P.M.	

15. Elevation (Show whether DF, RT, GR, etc.)
3377.2 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Progress Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-77: Drilling @ 850' with fresh water; no returns.  
 4-19-77: Drilling @ 1095' with fresh water; partial returns.  
 4-20-77: TD @ 1362' KB. Prep. to run 8 5/8" casing.  
 4-21-77: TD @ 1362' KB. Ran 35 jts. of 8 5/8", K-55, LT&C & ST&C, 24 & 32#/ft. new casing. Set and cemented @ 1362' KB with 200 sx. thickset with 10# gilsonite & 14# flocele per sx. with 2% CaCl, 500 sx. Halliburton Lite w/6# Gilsonite & 1/4# Flocele per sx. with 2% CaCl and 200 sx. Class "C" cement w/2% CaCl. Plug down @ 11:00 A.M., 4-20-77. Cement did not circulate. WOC 12 hrs. Temperature survey indicated top of cement @ 590' KB. Ran 1" tubing. Finished cementing w/240 sx. Class "C" cement w/2% CaCl; cement circulated,

Note: 3 stages of 500 gal. each of B. J. SAF MK IH were used while drilling 720' to 1362' KB; partial plugging of lost circ. zones was achieved.

(Continued on back of page.)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
James F. Bryant	Consultant	4-21-77
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		