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NEW MEXICO OIL COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 25 1977

O. C. C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-101, FOR SUCH PURPOSES.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Maddox Energy Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 702 Vantage Tower, 2525 Stemmons, Dallas, Texas 75207	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18-E</u> RANGE <u>26-E</u> N.M.P.M.	8. Farm or Lease Name Spencer Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, CR, etc.) 3377.2 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☒
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-77: Drilling @ 850' with fresh water; no returns.
4-19-77: Drilling @ 1095' with fresh water; partial returns.
4-20-77: TD @ 1362' KB. Prep. to run 8 5/8" casing.
4-21-77: TD @ 1362' KB. Ran 35 jts. of 8 5/8", K-55, LT&C & ST&C, 24 & 32#/ft. new casing. Set and cemented @ 1362' KB with 200 sx. thickset with 10# gilsonite & 14# flocele per sx. with 2% CaCl, 500 sx. Halliburton Lite w/6# Gilsonite & 1/4# Flocele per sx. with 2% CaCl and 200 sx. Class "C" cement w/2% CaCl. Plug down @ 11:00 A.M., 4-20-77. Cement did not circulate, WOC 12 hrs. Temperature survey indicated top of cement @ 590' KB. Ran 1" tubing. Finished cementing w/240 sx. Class "C" cement w/2% CaCl; cement circulated,

Note: 3 stages of 500 gal. each of B. J. SAF MK IH were used while drilling 720' to 1362' KB; partial plugging of lost circ. zones was achieved.

(Continued on back of page.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>James F. Bryant</u>	TITLE <u>Consultant</u>	DATE <u>4-21-77</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 3 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

Casing String as follows (bottom to top):

1 - Halliburton guide shoe:	0.60'
1 - jt. 32#/ft. LT&C:	38.65'
1 - Halliburton float collar:	1.58'
17 - jts. 32#/ft. LT&C:	645.40'
17 - jts. 24#/ft., ST&C:	<u>662.77</u>
 Total Pipe:	 1,349.00'
KB to CHF:	<u>13.00'</u>
 Casing set @:	 <u><u>1,362.00'</u></u>

Note: Total WOC time 27 hours.
Pressured casing to 1500 psig - ok.