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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name

2. Name of Operator: Maddox Energy Corporation

8. Farm or Lease Name: Spencer "Com"

3. Address of Operator: 702 Vantage Tower, 2525 Stemmons, Dallas, Texas 75207

9. Well No.: 1

4. Location of Well: UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 9, TOWNSHIP 18-E, RANGE 26-E, NMPM.

10. Field and Pool, or Wildcat: Undesignated

15. Elevation (Show whether DF, RT, GR, etc.): 3377.2 GL

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- PLUG AND ABANDON [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- ALTERING CASING [ ]
- COMMENCE DRILLING OPNS. [ ]
- PLUG AND ABANDONMENT [ ]
- CASING TEST AND CEMENT JOB [ ]
- OTHER Progress Report [X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/15/77: Drilling @ 8700' in lime, shale and sand.
5/20/77: Drilled to 8990' KB. Running logs.
5/21/77: Ran Schlumberger GR-CNL-Density and GR-DLL with Rxo.
5/22/77: DST No. 1 8670' to 9003' KB (log depths; rig TD 8990' KB). Opened tool for 30 min. preflow, 180 min. second flow. GTS in 35 min.; max. flow rate 264 MCF/day. Recovered 770 feet GCDM. Sampler: 500 psig, 2.203 ft.^{3} gas. Pressures as follows:
Initial flow: 300 to 347 psig (30 min.).
Initial Shut-in: 3370 psig (90 min.).
Final flow: 347 to 485 psig (180 min.).
Final Shut-in: 3667 psig (540 min.).
BHT=150° F.'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Bennett TITLE Consultant DATE 5/22/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 1 1977

CONDITIONS OF APPROVAL, IF ANY: