

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 1977

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDAY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERSONAL TO WELL OR TO OPERATOR PLUG BACK TO A DIFFERENT RESERVOIR.
USE MAXIMUM OF ONE REPORT FOR EACH WELL FOR EACH MONTH.

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Maddox Energy Corporation ✓
3. Address of Operator
702 Vantage Tower, 2525 Stemmons, Dallas, Texas 75207
4. Location of Well
UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM
West THE LINE, SECTION 9 TOWNSHIP 18-E RANGE 26-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Spencer "Com"
9. Well No.
1
10. Field and Foot, or Wildcat
Undesignated
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3377.2 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/25/77: Total depth 8990' KB; laying down drill pipe.

5/26/77: Total depth 8990' KB (rig depth); ran 5 1/2" casing (see details below) and cemented with 675 sx. Class "H" cement with 3/4% CFR-2, 5# KCL/sx.; plug down @ 4.00 P.M., 5/25/77 with 2700 psig, float held. Released rig.

5/27/77: to 5/31/77: Waiting on pulling unit.

Casing Details:

Howco Float shoe 1.50' @ 9003.00' - 9001.50' KB.
1 - jt. 17# N-80 used casing: 42.37' @ 9001.50' - 8959.13' KB.
Howco float collar: 1.50' @ 8959.13' - 8957.63'
59 - jts. 17#, N-80 used csg: 2451.12' @ 8957.63' - 6506.51'
111 - jts. 17#, K-55 used csg: 4629.25' @ 6505.51' - 1877.26'
50 - jts. 15 1/2#, K-55 new casing: 1253.27' @ 1877.26' - 623.99'
14 - jts. 17#, k-55 new csg: 632.60' @ 623.60' - (-8.61' above KB)

TOTAL PIPE: 9011.61'
Less Top collar - KB: 8.61'
Pipe set @: 9003.00' KB

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: James F. Christ TITLE: Consultant DATE: 5/27/77

APPROVED BY: W. A. Gressett TITLE: SUPERVISOR, DISTRICT II DATE: JUN 1 1977

CONDITIONS OF APPROVAL, IF ANY: