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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 11-1-74

Bureau of Mines

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
 Maddox Energy Corporation

3. Address of Operator
 702 Vantage Tower - 2525 Stemmons Expressway, Dallas, TX 75207

4. Location of Well

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
 Spencer Com.

9. Well No.
 1

10. Field and Pool, or Wildcat
 Undesignated

12. County
 Eddy

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 9 TWP. 18-S RGE. 26-E NMPM

15. Date Spudded 4/9/77	16. Date T.D. Reached 5/20/77	17. Date Compl. (Ready to Prod.) 8/1/77	18. Elevations (DF, RKB, RT, GR, etc.) 3390 KB	19. Elev. Casinghead 3377.2
20. Total Depth 8990'DM = 9003' LM	21. Plug Back T.D. 8958' KB	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools All	Cable Tools ----

24. Producing Interval(s), of this completion - Top, Bottom, Name
 8702' - 8735' KB: Morrow

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
 CNL-D, DLL w/RX0; PDC

27. Was Well Cored
 No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	65.60	30'	24"	6 sx. Ready Mix	None
13 3/8"	48.00	375"	17 1/2"	375 sx	None
8 5/8"	24.00 & 32.00	1362"	12 1/4"	1140 sx	None
5 1/2"	15.50 & 17.00	9003"	7 7/8"	675 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	8636	8639 (Bottom)

31. Perforation Record (Interval, size and number)
 8702' to 8735' KB; 10-0.41" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8702 - 35	350 gal. 10% Acetic Acid
	2000 gal. 7 1/2% MS Acid

33. PRODUCTION

Date First Production 6/3/77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 6/15/77	Hours Tested 4	Choke Size 1 1/2"
Flow Tubing Press. 68 psig	Casing Pressure Packer	Calculated 24-Hour Rate 0.0
	Oil - Bbl. 0.0	Gas - MCF 506
	Water - Bbl. 0.0	Oil Gravity - API (Corr.) ----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

Test Witnessed By
 E. V. Printz

35. List of Attachments
 Deviation Test Summary; Gas Analysis.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James F. Bryant TITLE Consultant DATE August 15, 1977

INSTRUCTIONS

This form is to be filed with the appropriate district Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8054</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8486</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>717</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1245</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2265</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3252</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4370</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5638</u>	T. Morrow <u>8690</u>	T. Chinle _____	T. _____
T. Penn. <u>7542</u>	T. Chester <u>8948</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8700</u> to <u>8708</u>	No. 4, from _____ to _____
No. 2, from <u>8731</u> to <u>8740</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	717	717	Sand, Lime and Shale				
717	1245	528	Queen				
1245	2265	1020	San Angres				
2265	3252	987	Glorieta				
3252	4370	1118	Tubb				
4370	5638	1268	ABO				
5638	7542	1904	Wolfcamp				
7542	8054	512	Penn				
8054	8486	432	Strawn				
8486	8690	204	Atoka				
8690	8948	258	Morrow				
8948	9003	55	Chester				