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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	X
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DEC 2 1980

I. Operator
Maddox Energy Corporation
Address
Suite 906, The Blanks Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Spencer Com	Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter F : 1650 Feet From The north Line and 1650 Feet From The west Line of Section 9 Township 18-S Range 26-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline	P.O. Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 9
	Twp. 18-S	Rge. 26-E
	Is gas actually connected? Yes	
	When 11/21/80	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4/16/77	Date Compl. Ready to Prod. 7/28/77		Total Depth 9003'		P.B.T.D. 8958'			
Elevations (DF, RKB, RT, GR, etc.) 3377' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 8702'		Tubing Depth 8636'			
Perforations 8702, 8704, 8706, 8733, 8734 & 8735'					Depth Casing Shoe 9003'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8", 48# H-40 ST&C		375'		375 sx Class C, circu- lated			
See attached report.								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours).

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 290 MCFPD	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Pipeline	Tubing Pressure (Shut-in) 2400#	Casing Pressure (Shut-in) Packer in well	Choke Size 5/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Guadalupe B. Carr
(Signature)
Operations Manager
(Title)
December 2, 1980
(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 4 1980, 19
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.