

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APIN# 30-025-22121
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SPENCER COM
8. Well No. 1
9. Pool name or Wildcat Alta Panna
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3377' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Mewbourne Oil Company	3. Address of Operator P. O. Box 7698, Tyler, Texas 75711	4. Well Location Unit Letter F : 1650 Feet From The West Line and 1650 Feet From The North Line Section 9 Township 18S Range 26E NMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/13/91 - Ran in hole with CIBP and set at 8500'. Loaded hole with 9.0#/gal plug mud and spotted 10 sacks of cement on top of bridge plug. Broke down wellhead and prepared to weld on th casing.

4/16/91 - Welded on to casing. Shot casing at 4300'. Shot again at 4000'. Installed jacks.

4/17/91 - Rigged up casing jacks. Pulled and laid down casing at 638'/ Rigged down casing jacks and ran in hole with tubing. Spotted plug at 7070' with 25 sacks. Pulled up to 5560' and spotted 25 sacks. Pulled up to 2315'.

4/18/91 - Pulled out with tubing. Pressured to 500#. Held OK. Ran tubing to 2215'. Spotted 50 sack plug and pulled tubing. Ran wireline and perforated at 1300'. Pulled out of hole and pressured up to 500#. Held OK. Ran tubing and spotted plug over perms.

4/19/91 - Spotted 50 sack plug at surface. Cut off wellhead. Installed dry hole marker. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gaylon Thompson TITLE Engr.Oprns. Secretary DATE 5/24/91

TYPE OR PRINT NAME Gaylon Thompson (903) 561-2900 TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Asst. Dir. of Inspection DATE 5-31-92