

Other information to accompany Form 9-331-c:

1. Surface Formation: Quaternary Alluvium (Possible Seven Rivers)
2. Geologic Markers anticipated:

San Andres	@ 680'
Glorieta	@ 2006'
Abo	@ 4020'
Wolfcamp ls	@ 5211'
Cisco	@ 6405'
L. Canyon	@ 7295'
Strawn	@ 7790'
Atoka	@ 8085'
Morrow Elastics	@ 8285'
Chester ls	@ 8475'
3. Surface Water anticipated @ 240-460'; Artesian Water @ 700-1000'.
Oil & Gas Pays: Possible San Andres @ 1150-1400'; approx BHP- 450 psi
Possible Cisco @ 6450-6850'; approx BHP- 2730 psi
Possible Morrow @ 8300-8475'; approx BHP- 3550 psi
4. Casing Program: See Form 9-331-c.
5. Pressure Control: See Form 9-331-c and Exhibit "D."
6. Mud Program: See Form 9-331-c
7. Auxiliary Equipt.: Kelly cock; Pit level indicators & flow sensor
Sub with full-opening valve on floor.
8. Drill stem tests as warranted; Mud-logger on @ 5000'; no coring;
CNL-Density log and Dual Laterolog.
9. Pressure and temperature data is from previous drilling experience in the area. Hydrogen sulfide and other toxic gases are minimal or non-existent. Mud is checked toxicly and inhibited for corrosion control.
10. Anticipated Starting Date: 4-7 weeks

Emm.
7-15-77