

UN ~~MOCC~~ STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP. TE\*  
(Other instructions on re-  
verse side)Copy to SF  
Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "AB"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
Richard  
Knob Atoka-Morrow11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 5-18S-25E  
Unit O NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface NE 65E 18S 25E 1980' FEL of Section 5-18S-25E

JAN 17 1978

14. PERMIT NO.

O. C. C.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590' GR

16. ARTESIA, OFFICE Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8555'; PBD 8456' - WIH w/Tubing Conveyed Gun, Baker Lok-Set Packer on 2-3/8" tubing, set packer at 8362'. Perforated 8374-8390' w/64 .32" shots (4 spf) . GTS in 2" 375# on 1/2" choke. Rate Approx 2.50 MCFPD. SITP 1370#. Set Standing Valve in packer at 8362', unlatched tubing and COH. WIH w/Tubing Conveyed Gun, Guiberson Uni VI Packer, set packer at 8310'. Lower zone flowed on 1/2" choke for 15". Perforated 8334-8348' w/56 .32" shots. After perforating both zones flowed 510# on 1/2" choke for 30", estimated rate of 3.25 MMCFPD.

RECEIVED  
JAN 13 1978  
U. S. GEOLOGICAL SURVEY  
ARRESTED BY 1978

18. I hereby certify that the foregoing is true and correct

SIGNED

*Christie Imamura*

TITLE

Geol. Secty

DATE

1-13-78

(This space for Federal or State office use)

APPROVED BY

*J. C. L. L. L.*

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 16 1978

CONDITIONS OF APPROVAL, IF ANY: