

UNITED STATES GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
SUBMIT IN TRIPlicate
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL of Section 5-18S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590' GR

8. FARM OR LEASE NAME

Federal "AB"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Richard Knob-Atoka-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 5-18S-25E Unit 0
NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 8555'; PBTD 8456'. Set Blanking plug in the Morrow packer at 8310', unlatched tubing and POOH. WIH w/Tubing Conveyed Gun and Guiberson Uni VI packer, set packer at 8160', perforated the Atoka formation 8212-8268' w/80 .32" shots (4spf) as follows: 8212-8218' (24 shots), 8226-8234' (32 shots), 8260-8266' (24 shots) (Total 80 shots). GTS in 3", 510# on 1/2" choke = Rate 3.5 MMCFPD. Replaced Blanking Plug w/Standing Valve in Morrow packer at 8310'. Morrow and Atoka now together w/Standing Valve between them.

RECEIVED
APR 4 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine J. Johnson

TITLE

Geol. Secty.

DATE 4-4-78

(This space for Federal or State office use)

APPROVED BY

Joe S. Lam

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 10 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side