HO, OF COFIES RECEIVED]	5	
DISTRIBUTION				
SANIA PK		1		
1 11.6		7	2	
U.5.G.5.				
LAND OFFICE				
TRAHSPORTER	OIL	17		
	GAS			
OPERATOR		1		
PROBATION OFFICE				

NEW MEXICO OIL, CONSURVATION COL SION REQUEST FOR ALLOWABLE VHD

Potm C -104

Superseds v Old C-101 and C-1 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED APR 4 1978 Operator O. C. C. Yates Petroleum Corporation ARTESIA, OFFICE Address 207 South 4th Street - Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (l'lease explain) [X]OII Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Kind of Lease NM 0487738 Well No. Pool Name, Including Formation State, Federal or Fee Federal 2 Federal "AB" Richard Knob Atoka Morrow Location Feet From The East Feet From The South Line and 1980 , 660 Unit Letter NMPM. County 25E Eddy 18S Line of Section Township Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil No. Freeman Ave. - Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas of Dry Gas [] Jal. New Mexico 88252 Box 1384, El Paso Natural Pipeline Company P. O. Is gas actually connected? Unit Pige. If well produces oil or liquids, give location of tanks. 18S | 25E Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff. Resty New Well Gas Well Workover Designate Type of Completion - (X) Χ P.B.T.D. Total Depth Date Compl. Ready to Pred. Date Spudded 11-30-77 8456 10-14-77 Tubing Depth Top Oil/Gas Pay 8212 Atoka Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 8334 Morrow 8160 3590' GR Morrow & Atoka Depth Casing Shoe 8-334-8:540 +8260-66 by JWR-Aleba Perfs 8212-34 by Jul Perforations Merrow Perfs (Morrow) 8212-8268' 8334-8390' (Atoka) 8500' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 360' 175" 13-3/8" 400 1100' 8-5/8" 750 12岁" 5½" 8500 500 7-7/8" 8160 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gae - MCI Woter - Bbla. Actual Pred. During Test Oil - Bbls. CAC WEST

UAS RELLI			Gravity of Condensate	
Actual Fred, Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensacts	
3500	. 24			
Testing Mothed (pitot, back pr.)	Tubing Proceure (Shuc-iu)	Cosing Pressure (Shut-in)	Choke Sixe	
Back Pressure	2410	Pkr	1/2"	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		

I hereby cortify that the rules and regulations of the Oil Connervation Commission have been complied with said that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Christine Tomlinson-Geol

(Title) 4-4-78

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffict or deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with BULE 111.

APR - 7 1978

TITLE SUPERVISOR, DISTRICT IL

All sections of this form must be filled out completely for allow this on new and recompleted violts.

FIII out only Sections I. B. III, and VI for changes of owner well name or number, or transporter, or other such change of condition