

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

SEP - 8 1978

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

O. C. C.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL of Section 5-18S-25E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "AB" Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT ~~and~~ Eagle Creek Permo-Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-18S-25E
Unit 0

14. PERMIT NO.

15. ELEVATIONS (Show whether BF, RT, GR, etc.)

3590' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Results of Testing a New Zone
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We temporarily abandoned the Atoka and Morrow perforations by setting a Standing Valve in packer at 8160', set retrievable bridge plug at 6655'. WIH w/Casing Gun and perforated 6447-6632' w/62 .50" holes (2 spf) in the Cisco formation as follows: 6447-50' (6 holes), 6452-60' (16 holes), 6554-64' (20 holes), 6622-32' (20 holes) (Total 62 holes). WIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 6406' and treated perforations w/5000 gallons of 15% DS-30 acid. Well flowed and cleaned up on 5/16" choke at 893# = 1.9 MMCFPD w/SITP 1830#.

18. I hereby certify that the foregoing is true and correct

SIGNED Christina Tomlinson TITLE Geol Secretary

DATE 9-5-78

(This space for Federal or State office use)

APPROVED BY Joe D. Lara TITLE ACTING DISTRICT ENGINEER

DATE SEP 7 - 1978

CONDITIONS OF APPROVAL, IF ANY: