

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

SEP 6 1978

Operator <u>YATES PETROLEUM CORP.</u>	
Address <u>207 S. 4th ST. ARTESIA, NM 88210</u>	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change In Ownership ☐	Other (Please explain) Perforations in new zone 6447-6632' (Cisco)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal "AB" Com	Well No. 2	Pool Name, including Formation Eagle Creek Permo-Penn	Kind of Lease NM 0487738 State, Federal or Fed. Fed.	Lease No.
Location				
Unit Letter O	660	Feet From The South	Line and 1980	Feet From The East
Line of Section 5	Township 18S	Range 25#	N.M.P.M. Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave. - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Pipeline Company	P. O. Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 5	Twp. 18S	Rge. 25E	Is gas actually connected? Yes	When 9-5-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion--(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
		X						X
Date Spudded 10-14-77	Date Compl. Ready to Prod. 9-2-78	Total Depth 8555'	P.B.T.D. 6655'					
Elevations (DF, RKB, RT, GR, etc.) 3590' GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 6447'	Tubing Depth 6406'					
Perforations 6447-6632' -	Depth Casing Shoe 8500'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	360'	400
12 1/4"	8-5/8"	1100'	750
7-7/8"	5 1/2"	8500'	500
	2-3/8"	6406'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1900	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1830#	Casing Pressure (shut-in) Pkr	Choke Size 5/16"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
9-5-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 11 1978
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.