

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNMOC COPY
SUBMIT IN TRIPL
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation	8. FARM OR LEASE NAME Federal "CX" Com.
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL of Section 7-18S-25E	10. FIELD AND POOL, OR WILDCAT Undesignated
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3646' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-18S-25E Unit L NMMP
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Set Production casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8417' - Plugged back as follows: 8300-8150' w/60 sacks of Class H cement, 7100-7200' w/35 sacks of Class H cement. Ran 4½" casing as follows: 14 joints of 11.6# K-55 (457'), 210 joints of 10.5# K-55 (6695'), 1 joint 11.6# (33') (Total 7185'), 1-Guide shoe at 7185', Diff-Fill Collar at 7152', centralizers at 7152, 7050, 6950, 6700, 6600, 6500, and 6400'. Cemented w/250 gallons of mud flush, 400 sacks Howco Lite + 5/10% CFR-2 + 3#/sx KCL tailed in w/260 sacks of Class C + 5/10% CFR-2 + 3#/sx KCL. PD 9:30 PM 8-6-77. WOC tested to 1500#. OK.
Top of cement 4370'.

RECEIVED

NOV 2 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine L. Lundy

TITLE

Geol. Secty

DATE

11-2-77

(This space for Federal or State office use)

APPROVED BY

Joe A. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 2 2 1977

CONDITIONS OF APPROVAL, IF ANY: