

Form 9-331  
May 1963UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-025778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAR 3 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

Keohane et al ~~State~~ Federal Co.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Shugart Atoka

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 21-T18S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

FEB 28 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL &amp; 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3636' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT\*

☐

(Other) P&amp;A Morrow &amp; acdz Atoka

☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11,983' TD. POH w/tbg. Set CIBP @ 11,500'. Dumped 35' cmt on top of plug - new PBTD 11,465'. Acdz Atoka zone w/acid & alcohol mix (4000 gals 7½% HCL & 1000 gals alcohol). Ppd 3000 gals mix, dropped (10) 7/8" RCNBs. Ppd 2000 gals mix & flush w/fresh 2% KCl wtr w/2 gals per 1000 gals FR-24 & 1 gal per 1000 gals 14-N. Acid & alcohol mix contained 5 gals per 1000 gals 14-N; 2 gals per 1000 gals HAI-50; 2 gals per 1000 gals FR-24. Max pres 6600# @ 6.2 BPM; min pres 6200# @ 7.2 BPM; avg rate 6.7 BPM. ISDP 3000#; after 5 min 0#. Swabbed & tested. Well flowed 378 MCF, no fluid, in 24 hours. Returned to production as single completion in North Shugart Atoka zone.

Work performed 1-28-80 through 2-25-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. B. Sika Jr.

TITLE Area Engineer

DATE 2-27-80

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

FEB 28 1980

CONDITIONS OF APPROVAL, IF ANY: