NO. OF COPIES RECEIVED 3	(2) Here: White the group conversion of the strength of the	Form C-103	
DISTRIBUTION		Supersedes Old	
SANTA FE /	NERMERICO DIE CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE / V			
U.S.G.S.	MAY 2 0 1977	Sa. Indicate Type of Lease	
LAND OFFICE		State Fee	
OPERATOR /		5. State Oil & Gas Lease No.	
	O. C. C.		
LOG NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT		
1.		7. Unit Agreement Name	
OIL GAS WELL	OTHER-		
2. Name of Operator	V	8. Farm or Lease Hame	
Yates Petroleum Corporation		Stark "BG"	
3. Address of Operator	9. Well No.		
207 South Fourth St	<u>reet - Artesia, NM 88210</u>	, 2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER	990 FEET FROM THE NORTH LINE AND 990 FEET FROM	Penasco Draw (S.A.)	
	2C 10C 2CH		
THEWEST_ LINE, SECTION	DN 25 185 25E NMPP	~ <u> </u>	
	15. Elevation (Show whether DF, RT, GR, etc.)		
	3462' GR	12. County Eddy	
	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data	
NOTICE OF IN	ITENTION TO: SUBSEQUEN	IT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
OTHER			
17. Describe Proposed or Completed Op work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, includir	ng estimated date of starting any proposed	
	e at 1:15 PM 4-29-77.		
<u>TD 368'</u> . Ran 10 joints 40# J-55 (368') of 10-3/4" casing set at 368'. Cemented			
$\frac{115388}{w/275}$ sx of Class "C" 4% CaCl. Slurry wt 14.8, 1.32 cu ft/sx. Compressive			
strength at 70 degrees. 1023 psi in 12 hours. PD 2:00 PM 4-30-77. Cement			
circulated. WOC & cement fell. Filled hole w/3 yds of Ready-Mix. WOC 12 hrs,			
circulated. WOC &	cement fell. Filled note w/3 yds of R	eady-Mix. Woo 12 His,	
	joint, reduced hole to 9 ¹ / ₂ ", drilled pl	ug & tested to 600#.	
OK. Resumed drill			
<u>TD 1125'</u> . Ran 28	jts of 7" 23# J-55 casing (1125') set a	t 1125'. 1-Guide shoe,	
	85-550' and cement baskets at 520-600'.		
follows: 350 sack	s of Denton Lite 2% CaCl, 1/4# flocele/	sx, 150 sx Class "C"	
	AM 5-2-77. Cement did not circulate.		
	, found top of cement at 710'. Ran 1" t		
of Class "C" 4% CaCl. PD 8:45 PM 5-2-77. WOC 4 hrs, ran 1", tagged cement			
at 630' sptd 50 s	x of Class "C" 4% CaCl. PD 2:30 AM 5-3	-77. WOC 4 hrs. ran	
1" tagged cement	at 462', sptd 50 sx of Class "C" 4% CaC	1. PD 6:30 AM 5-3-77.	
L , Layyeu Cement	tagged cement at 421', spotted 150 sx	of Class "C" 4% cacl	
WUU 4 nrs, ran 1",	DD 11.00 AM E 2 77 Continued on Att	ached Dage	
Cement circulated. PD 11:00 AM 5-3-77. <u>Continued on Attached Page</u> .			
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.		

SIGNED Chuster Tomliusan	TITLE Geological Secretary	DATE May 19, 1977
APPROVED BY W. a. Gresset	SUPERVISOR, DISTRICT H	MAY 2 0 1977

.

CONDITIONS OF APPROVAL, IF ANY:

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210 Stark LG" #2 Penasco Draw S.A. Eddy County, NM 990 FNL & 990' FWL of Section 25-18S-25E

Continued

WOC 3 hrs, cement fell back. WIH and tagged cement at 140' at 2:00 PM 5-3-77. POH and filled to surface w/3 yards of Ready Mix. WOC 18 hrs. Nippled up, installed BOP's and tested to 1000#. OK. Reduced hole to $6\frac{1}{4}$ ". Drilled plug and tested to 600#. OK. Resumed drilling.

Signed Chusture Fructure Title Geological Secty Date 5-13-77