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NEW MEXICO OIL CONSERVATION COMMISSION
MAY 20 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Stark "BG"
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210	9. Well No. 1 2
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat <u>yes</u> Penasco Draw (S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) 3462' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set Prod. Csg., Perf, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1723'. Ran 18 joints of 4½" J-55 10.5# (726') 1-Davis float shoe, ran 24 joints 5½" K-55 14#, 1-15' sub (990') set at 1716'. Centralizers at 1675, 1595, 1555, 1515, 1475, 1435, 1395, 1355, and 1315'. Cemented by Denton w/175 sacks of Class "C" cement. Cement circulated. PD 12:00 noon 5-7-77. WOC and tested to 1000#. OK.

TD 1723'; PBTD 1716'. Perforated 1392-1478 w/25 .50" shots as follows:
1st Stage: 1420, 28, 31, 44, 47, 49½, 53½, 56½, 60, 65, 78' (11 holes).
Acidized w/2000 gallons of 15% regular acid. 2nd Stage: 1392, 1400, 18, 22, 29½, 32½, 43, 45½, 48, 52, 55, 58, 62, and 77' (14 holes). (25 holes total).
Treated all perforations w/95000# sand, 75000# 20-40, and 20000# 100 mesh with ball sealers. 60000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geological Secretary DATE May 19, 1977

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 20 1977

CONDITIONS OF APPROVAL, IF ANY: