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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL / GAS /		
OPERATOR	/		
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
MAY 23 1977

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator Yates Petroleum Corporation

Address 207 South Fourth Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Stark "BG"	2	Penasco Draw (S.A.)	State, Federal or Fee	Fee

Location

Unit Letter D : 990 Feet From The North Line and 990 Feet From The West

Line of Section 25 Township 18S Range 25E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Scurlock Oil Company	1216 Vaughn Bldg. - Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 So. 4th Street - Artesia, NM 88210

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	25	18	25	yes	5-18-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-29-77	5-18-77	1723'	1716'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3462' GR	San Andres	1392'	1375'
Perforations		Depth Casing Shoe	
1392-1478'		1716'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	10-3/4"	368'	275
9 1/2"	7"	1125'	850
6 1/2"	4 1/2" & 5 1/2"	1716'	175
	2-3/8"	1375'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-18-77	5-19-77	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	16	16	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
40.2	24.2	16 BLW	22

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			50
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson - Geo. Secretary
(Title)
May 20, 1977

OIL CONSERVATION COMMISSION
MAY 24 1977
APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, lease, or number, or transportation or other such change of condition.