

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Pool

County

Oilfield Conservation 207 So. 4th, Artesia, NM

TYPE OF TEST - (X)

Scheduled ☐

Completion ☒

Special ☐

WELL NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - C RATIO CU.FT./
		U	S	T	R							WATER BBLs.	CRAV. OIL BBLs.	OIL BBLs.	GAS M.C.F.	
	2	D	25	18	25	6/15/77	P	-	16	25	24	16	37	30	28	933

5 1877

31 V 20

31 V 20

1. Well will be assigned an allowable greater than the amount of oil produced on the official test.
2. Gas-oil ratio test; each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is less than 25 Percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned a higher allowable when authorized by the Commission.
3. Allowables must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base 60° F.
4. Casing pressure in lieu of tubing pressure for any well producing through casing.
5. Original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Clerk
Production Clerk

6/30/77
(Date)