

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 11-64

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Bureau of Mines

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

11. DATE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

12. NAME OF OPERATOR

Yates Petroleum Corporation

13. ADDRESS OF OPERATOR

207 South Fourth Street - Artesia, NM 88210

14. LOCATION OF WELL

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 22 TWP. 18S RGE. 24E NMPV

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-6973

7. Unit Agreement Name

West Four Dinkus

State "HZ" Com

9. Well No.

1

10. Field and Sect. or Wildcat

Wildcat

11. Elevation (DF, RKB, RI, GR, etc.)

3750' KB

12. Elev. Casinghead

3739'

23. Intervals Drilled By

0-8536

25. Was Directional Survey Made

No

27. Was Well Cored

No

15. Date Spudded

5-3-77

16. Date T.D. Reached

6-5-77

17. Date Compl. (Ready to Prod.)

9-8-77

18. Elevation (DF, RKB, RI, GR, etc.)

3750' KB

19. Elev. Casinghead

3739'

20. Total Depth

8536'

21. Plug Back T.D.

7500'

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-8536

24. Producing Interval(s), of this completion - Top, Bottom, Name

7098-7108 Cisco

26. Type Electric and Other Logs Run

DLL & CNL/FDC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# J-55	318'	17 1/2"	300 sacks	
8-5/8"	24# J-55	1003'	12 1/4"	810 sacks	
4 1/2"	11.6 & 10.5#	8498'	7-7/8"	1200 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7071'	7071'

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7071'	7071'

31. Perforation Record (Interval, size and number)

7098-7108 w/20 .34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7098-7108	1000gal 15% DS-30

33. PRODUCTION

Date First Production

9-8-77

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

STWOCPLC

Date of Test

9-8-77

Hours Tested

4

Choke Size

1/4"

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

53

Flow Tubing Press.

205

Casing Pressure

packer

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

320

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

H. A. Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Geological Secretary

10-13-77