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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

OCT 13 1977

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Feo <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil &amp; Gas Lease No. <b>K-6973</b></p>
<p>2. Name of Operator <b>Yates Petroleum Corporation</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b></p>		<p>8. Farm or Lease Name <b>West 4-Dinkus State "HZ" Com</b></p>
<p>4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>18S</b> RANGE <b>24E</b> NMPM.</p>		<p>9. Well No. <b>1 1</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3739' GR</b></p>		<p>10. Field and Pool, or Wildcat <b>Wildcat Morrow</b></p>
<p>12. County <b>Eddy</b></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perf, Treat</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Packer at 7956' and perforated 8010-20' w/40 .34" holes. WIH w/2-3/8" tubing and packer, reset packer at 7956'. Treated formation w/1000 gallons of 7½% MS acid. After well cleaned up flowed 25# on 1/4" choke = 55 mcfpd. Sand Frac'd perforations w/6000# 20-40 sand, 1200# 100 mesh and 10000 gallons of treated water and CO-2. No increase in production.

**TD 8543' - WIH w/Wireline and set Standing Valve at 7956'. Unlatched tubing and pulled out of hole. WIH w/Tubing Conveyed Gun and Guiberson packer on 2-3/8" tubing, set packer at 7862'. Perforated 7904-7908' w/16 .34" holes. Treated perforations w/1000 gallons of 15% DS-30 acid. Swabbed well, no increase in production.**

**Blanking Plug.**

**TD 8543'; PBDT 7956'. WIH w/BP and set at 7855'. Unlatched on to tubing and POH WIH w/perforating gun and Guiberson packer on 2-3/8" tubing, set packer at 7500'. Perforated 7528-7523' w/16 .34" holes. No shows. Treated perforations w/1000 gallons of 15% DS-30 acid. Flowed 45# on 1/4" choke.**

**TD 8536 DTD. PBDT 7500'. Set Blanking plug in packer at 7500'. Perforated the Cisco formation 7098-7108' w/20 .34" holes. Swabbed well dry and treated formation w/1000 gallons of 15% DS-30 acid. Well cleaned up and flowed 40# on 1/4" choke =**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 320 MCF.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 10-13-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 18 1977

CONDITIONS OF APPROVAL, IF ANY: