

| | |
|------------------------|---|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | 1 |

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
APR 16 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Yates Petroleum Corporation

2. Address of Operator
207 South 4th Street, Artesia, New Mexico 88210

3. Location of Well
UNIT LETTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3750 KB

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K 6973

7. Unit Agreement Name

8. Farm or Lease Name West

4 Dinkus State HZ Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Fordinkus Cisco

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | Additional Cisco Perfs <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was killed, tubing and packer pulled, Cisco perforated at 6430-34', 6511-19, 6530-34', 6931-36, and 7064-68. Well was treated w/3000g. DS-30 acid in 4 stages. After swabbing back treating fluid, well flowed 80# on 1/4" choke from perfs 6430-7068. The RBP was then pulled and all Cisco perforations 6430-7108 swabbed in, well completed with 2 3/8" tubing. Guiberson UNI-VI packer at 6391, PBTD 7501. Well shut in waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineer

DATE 4/15/80

SUPERVISOR, DISTRICT H

APR 18 1980