

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. DRAWER DD - ARTESIA
88210



STATE GEOLOGIST
EMERY C. ARNOLD

DIRECTOR
JOE D. RALBY

LAND COMMISSIONER
PHIL R. LUCERO

August 3, 1977

American Petrofina Company of Texas
Box 1311
Big Spring, Tx 79720

Re: Resler Yates State
#353-B, 32-18-28
Artesia Q-G-SA Pool

Gentlemen:

Ninety days have elapsed since approval of Commission Form C-101, Application for Permit to Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, Commission approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Commission. Pending such approval, this will be considered an abandoned location.

Yours truly,

A handwritten signature in cursive script, likely belonging to W. A. Gressett.

W. A. Gressett
Supervisor, District II

WAG:jw

Xc: Santa Fe, OCC

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NEW MEXICO OIL CONSERVATION COMMISSION

APR 29 1977

O. C. C.
ARTESIA, OFFICE

30-015-22141
Form 7-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No. 647
6. Unit Agreement Name
8. Firm or Lease Name Reeler Yates State
8. Well No. 353
10. Field and Loc., or Wildcat Artesia
12. County Eddy
13. Proposed Depth 2100'
19A. Formation Grayburg
20. Rotary or C.T. Rotary
21. Approx. Date Work will start May 25, 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐					
3. Name of Operator AMERICAN PETROFINA COMPANY OF TX					
4. Address of Operator Box 1311, Big Spring, TX 79720					
4. Location of Well UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 32 TWP. 18S RGE. 28E NMPM					
14. Elevations (Show whether D.F., R.F., etc.) 15A. Kind & Status of Log. Bond #531490 4-16-75 16. Drilling Contractor Unknown 17. Approx. Date Work will start May 25, 1977					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8-5/8	24	550	200	Surf.
6-3/4	4-1/2	9.5	2100	200	1000'

Drill to total depth, set & cement casing.
Will perforate and frac pay zone.

JCC:sn

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-2-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. C. Chapman **J. C. Chapman** Title Asst. Dist. Mgr. of Production Date May 28, 1977

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 2 1977

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-100
Supersedes O-128
Effective 1-1-65

All data must be from the owner's records and be true to the best of his knowledge.

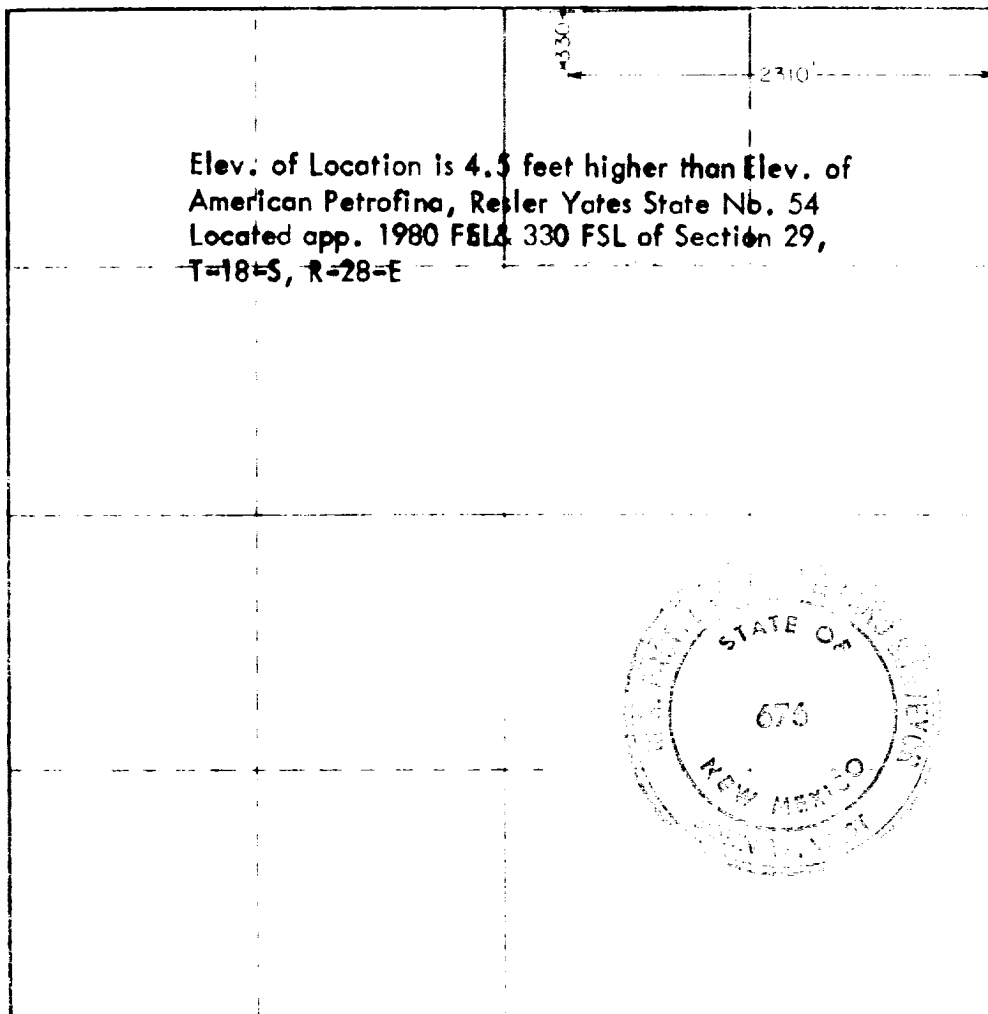
Operator AMERICAN PETROFINA OF TEXAS		Lease RESLER YATES STATE		Acreage 353	
Section B	Section 32	Range 18 South	Range 28 East	County Eddy	
Actual Footage Location of Well 330		feet to center North		feet to center 2310 East	
Ground Level Elev. Grayburg	Permitting Authority Artesia	Feet to center 40		Acreage	

1. Outline the acreage dedicated to the subject well by colored pencil or black ink marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the owners of all wells been consolidated by communitization, unitization, forced pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actual interest in the subject well (reverse side of this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. C. Chapman
J. C. Chapman
Asst. District Mgr. of Prod.

AMERICAN PETROFINA CO. OF TX

April 28, 1977

I hereby certify that the location shown on this plat was plotted from field notes and measurements made by me or under my supervision, and that the same is true to the best of my knowledge and belief.

April 23, 1977

John W. West
John W. West
676

676

330 660 990 1320 1650 1980 2310 2640 2970 3300