DISTRIBUTION SANTA FE // FILE // U.S.G.S. LAND OFFICE OIL //	REQUES	. CONSERVATION COMMISSION IT FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 - GAS	
IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		RECEIVED		
Operator AMERICAN PETROF	NA COMPANY OF TEXAS	<u>SEP 26 1977</u>		
Address Box 1311, Big Sp		0. C. C.		
Reason(s) for filing (Check proper		ARTEBIA, OFFICE Other (Please explain)		
New We!1 XX Recompletion Change in Ownership If change of ownership give name		CAMPAGE STOR	NCRPTION TO Fule 306	
and address of previous owner				
. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including			
Resler Yates State	353 Artesia (Gray	L	ral or Fee State 647	
Location D n	20			
Unit LetterB;3	30 · Feet From The North	ine and 2310 Feet From	n The East	
Line of Section 32	Township 18-5 Range	<u>28-Е , ммрм, Edc</u>	County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AC		
Name of Authorized Transporter of (OII 🕅 or Condensate		roved copy of this form is to be sent)	
Navajo Refining Co.	Pipeline Div. Casinghead Gas or Dry Gas	North Freeman Ave.,	Artesia, New Mexico roved copy of this form is to be sent)	
None		Address force address to which appr	oved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	UnitC Sec. 28 Twr. Ege.	Is gas actually connected? W	'hen	
	Lact Unit 18-S 28-E	No		
COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Complet	Cil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
9-1-77	9-16-77	2,099	P.B.T.D. 2,041	
Elevations (DF, RKB, RT, GR. etc.) 3560 Gr.	Name of Producing Formation Grayburg	Top Cil/Gas Pay 2,022	Tubing Depth	
Perforations		2,022	2,020' Depth Casing Shoe	
2022-2038'			2,099'	
HOLE SIZE		D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7-7/8"	4-1/2"	2099'	250_sx 200_sx	
TEST DATA AND PEOUSST 1		1		
CHE METER	dote for this di	ifter recovery of total volume of load oil epith or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Teat	Producing Method (Flow, pump, gas l	ift, etc.)	
9-16-77 Length of Teet	9-22-77 Tubing Pressure	Pump Casing Pressure	Choke Size	
<u>24 hrs.</u> Actual Prod. During Test	-	-	2"	
Actual Prod, During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	75	00	TSTM	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke: Size	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservetion Commission have been complied with and that the information given above is true and complete to the best of my knowledge and here f		APPROVED SEP 2 7 1977 . 19		
				Commission have been complied
above is true and complete to th				
above is true and complete to th		TITLESUPERVISOR, L	MSTRICT II	
Above is true and complete to th AMERICAN PETROFINA CO	OMPANY OF TEXAS	This form is to be filed in a	compliance with RULE 1104.	
Above is true and complete to th AMERICAN PETROFINA CO		This form is to be filed in If this is a request for allow well, this form must be accompa	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation	
Above is true and complete to th AMERICAN PETROFINA C((Sign Assistant District Ma	DMPANY OF TEXAS J. C. Chapman (anager of Production	This form is to be filed in a If this is a request for allow well, this form must be accompa tests taken on the well in accord	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.	
Above is true and complete to th AMERICAN PETROFINA C(DMPANY OF TEXAS J. C. Chapman (anager of Production	This form is to be filed in If this is a request for allow well, this form must be accompa tests taken on the well in accom All sections of this form mu able on new and recompleted we	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow-	



September 12 1977

American Petrofina Company of Texas P.O. Box 1311 Big Springs Texas 79720

Re: Resler Yates State #353

Gentlemen:

The following is a Deviation Survey of the above well:

510'-1/2 1034'-1 1085'-1 1954'-3/4 2100'-3/4 T.D.

Yours very truly.

VEE DRILLING CO., INC. Arnold Newkirk

STATE OF NEW MEXICO) COUNTY OF CHAVES)

The foregoing was acknowledged before me this $\frac{2\pi}{2}$ day of $\frac{2\pi}{2}\frac{2\pi$

My Commission Expires:

Notary Public

Equel in 1 M