DISTRIBUTION SANTA FE	NEW MEXICO OIL		Form C-164
FILE L	REQUEST	REQUEST FOR ALLOWABLE SI	
U.S.G.S.	AUTHORIZETION TO TR	RANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL L	- IAM 95 ***		
OPERATOR CAS	JAN 25 1365		
PROHATION OFFICE Operator	O. C. D. ARYESIA, OPPICE		
Sparkman Produc	The same of the sa		
	Suite IIA, Ft. Worth	my 76102	
Reason(s) for filing (Check proper	001)	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry C	San [
Shar jo ili Gwherchis X	Costuphed Cos Cond-	ers ate	
If change of ownership give name and address of previous owner.	American Petrofina	Co. of Tex, Box 2990). Midland TV 70702
DESCRIPTION OF WELL AN			15 13 10 13 10 13 10 13 10 10 10 10 10 10 10 10 10 10 10 10 10
Resler-Yates State	Well No.: PookName, Including I		Lecse No.
Location	353 Artesia, (Grayburg, SA) State, Fede	State 647
Unit Letter B :	330 Feet From The North Li	ine and 23/0 Feet From	n The East
Line of Section 32	Township 18 Range	28 , NMPM,	Eddy county
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	42	County
None of Authorized Transporter of	Oil Congensate	Address (Give address to which app	
Navajo Refining Name of Authorized Transporter of	CO. Casinghead Gas or Dry Gas	N. Freeman Ave	oved copy of this form is to be sent)
None	Male Con m	<u>:</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 28 18 28		hen
If this production is commingled	with that from any other lease or pool,	 	No
Designate Type of Comple	Oil Weli Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		l l l l l l l l l l l l l l l l l l l	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		:	1-12-85
			Chg. Op
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifier recovery of total volume of load ai	l and must be equal to or exceed top allow
Off. WFI I. Date First New Oil Run To Tanke	able for title de	epth or be for full 24 hours) Producing Method (Flow, pump, gas i	
Length of Teet	Tubing Pressure	Casing Pressure	Chake Size
Actual Prod. During Test	OII-Bbis.	Water - Bbls.	Gas-MCF
			<u> </u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condenacte/MMCF	
	Langua of Table	Site: Co.Ronad.dymmCr	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
T haveby considerables at a subsequent	d normalizations of the Oil Community	MAR 2	
I hereby certify that the rules and regulations of the Oil Conservation of Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and Self I		ORIGINAL SIGNED	
- 1122 2.10 Complete to t	in and the my interredge and terms	BY LARRY BROOKS TITLE GEOLOGIST - NMOCD	
	0,10	11166	compliance with RULE 1104
ED DIRE (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
رة، VICE PRESIDENT OPER		tests taken on the well in acco	rdance with RULE 111.
· · · · · · · · · · · · · · · · · · ·	Title)	able on new and recompleted w	
JANUARY 23, 1985	Date)	Fill out only Sections I, I well name or number, or transpor	II. III, and VI for changes of owner, eter, or other such change of condition.