Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	Santa Fe, New	Mexico 87504-2088	RECEIVED
I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ION
Operator	TO TRANSPORT (OIL AND NATURAL GAS	DEC 7'89
Arch Petrole	eum Inc.		Well APINO.
Suite IIA,	777 Taylor Street, F	ort Worth Taxas	76102 ARTESIA, OFFICE
Reason(s) for Filing (Check proper bo. New Well	x)	Other (Please explain)	76102
Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Change tank lo	ocation.
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL Lease Name			
Resler Yeates St	tate Well No. Pool Name, Incl 353 Artesi	luding Formation a QN GB SA	Kind of Lease Lease No. State Federal or Fee 647
Unit LetterB	Feet From The	NMTH Line and 2310	
Section 32 Town	100		Feet From The FAST Line
M. DESIGNATION OF TRA	ANSPORTER OF OIL AND NAT	TURAL GAS	County
Navajo Refining C	or Condensate	Address (Give address to which app Artesia, NM	proved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rg G 32 185 28E	c. Is gas actually connected?	When ?
f this production is commingled with the V. COMPLETION DATA	at from any other lease or poo'; give commir	ngling order number:	
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D.
erforations	, communication	Top Old Gas F2y	Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD	
WOLL OILL	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
. TEST DATA AND REQUE IL WELL Test must be after	ST FOR ALLOWABLE		
rate First New Oil Run To Tank	recovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pump, gas	or this depth or be for full 24 hours.)
ength of Test	This	reading William (Plow, pump, gas	lyt, etc.)
•	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL		<u> </u>	
citual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
I OPERATOR CERTIFICA	· ·	Bare (onat-ta)	Choke Size
Division have been complied with and	that the information with	OIL CONSER	IVATION DIVISION
is true and complete to the best of my	knowledge and belief.	Date Approved	DEC 1 5 1989
Signature Jim B. Pascha	ras. Kay	ByORIG	SINAL SIGNED BY
Printed Name	inted Name Title MIKE WILLIAMS		E WILLIAMS
12-5-89 Date	817 332 9209 Telephone No.	Title SUPERVISOR, DISTRICT IF	
	respirate rad,	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.