ubmit 5 Copies
appropriate District Office
2|STRICT |
3.0. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, inerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aziec, NM	8 7410
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STRICT II 'O. Drawer DD, Artesia, NM 88210

•			ALLOWAB PORT OIL				3 M			
Operator Plains Petroleum Ope						Well API No. 30-015-22141				
Idress						l				
415 West Wall, Suit	e 1000		Midland	d, Texas	79701					
ew Well ecompletion hange in Operator	Chi Oil Casinghead Gi	ange in Tran	Gas 🗌		(Please exp	piain)				
change of operator give name d address of previous operator			=							
. DESCRIPTION OF WELL A	ND LEASI	3								
ase Name Well No. Pool Name, Includin							Lease Lease No. ederal or Fee 647			
ocation									······································	
Unit Letter B	:330	Fee	t From The _N	lorth Line	and <u>23</u>	10	Fee	t From The _	East	Line
Section 32 Township	18S	Ra	nge 28E	, NN	IPM,	Edd	lý			County
II. DESIGNATION OF TRANS	PORTER	OF OIL	AND NATUI	RAL GAS						
Name of Authorized Transporter of Oil		Condensate		Address (Giv		• • •			rm is to be se	•
				501 E. M						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Company				1					orm is to be se	ru)
If well produces oil or liquids, ive location of tanks.	Unit Se	x. Tw	rp. Rge. 8S 28E						<u> </u>	
f this production is commingled with that fr V. COMPLETION DATA	om any other	lease or poo	l, give comming)	ing order num	er:					
Designate Type of Completion -		Oil Well	Gas Well	New Well	Workover	r Dec	pen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl.	Ready to Pro	.l	Total Depth	l <u></u>	l		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay				Tubing Depth				
Perforations				<u> </u>				Depth Casin	g Shoe	
	77.1	BING C	ASING AND	CEMENTI	NG RECO	ORD		<u> </u>		
HOLE SIZE	T	NG & TUBI		CEMENTING RECORD DEPTH SET				SACKS CEMENT		
11012 012	CASING & TOBING SIZE									
V. TEST DATA AND REQUES	T FOR AL	LOWAL	BLE	1			·	.1		
OIL WELL (Test must be after re	ecovery of tota	I volume of	load oil and mus	Producing M	exceed top	allowable	for the	is depth or be	for full 24 hor	ars.)
Date First New Oil Run To Tank	Date of Test			Producing N	eutou (110%	v, purit, g	us iyi,	esc.j		
Length of Test	Tubing Pressure			Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gas- MCF		
				_l						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFIC								—		
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the (that the inform knowledge and	Dil Conserva nation given d belief.	tion	Dat				EB 7	DIVISIO	JN

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 1-24-92

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915/683-4434

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.