

FLUID SAMPLE DATA				Date	6-26-77	Ticket Number	778122
Sampler Pressure 50 P.S.I.G. at Surface				Kind of Job	OPEN HOLE	Halliburton District	ARTESIA
Recovery: Cu. Ft. Gas				Tester	HARTLEY - RAINES	Witness	RICHEY
cc. Oil				Drilling Contractor	HONDO RIG # 3		NM
cc. Water				EQUIPMENT & HOLE DATA			
cc. Mud 2500				Formation Tested	Morrow		
Tot. Liquid cc. 2500				Elevation	-		Ft.
Gravity ° API @ ° F.				Net Productive Interval	10'		Ft.
Gas/Oil Ratio				All Depths Measured From	Kelly Bushing		
RESISTIVITY CHLORIDE CONTENT				Total Depth	11,115'		Ft.
Recovery Water @ ° F. ppm				Main Hole/Casing Size	7 7/8"		
Recovery Mud @ ° F. ppm				Drill Collar Length	324' I.D. 2.250"		
Recovery Mud Filtrate @ ° F. ppm				Drill Pipe Length	10,702' I.D. 3.826"		
Mud Pit Sample @ ° F. ppm				Packer Depth(s)	11,054' - 11,060'		Ft.
Mud Pit Sample Filtrate @ ° F. ppm				Depth Tester Valve	11,033'		Ft.
Mud Weight 9.7 vis 62 sec				Surface Choke	24/64" POS.	Bottom Choke	.75"
Cushion NONE				Depth Back Pres. Valve	NONE		
Recovered 970' Feet of drilling mud				Field Area			
Recovered Feet of				Meas. From Tester Valve			
Recovered Feet of				TURKEY TRACK			
Recovered Feet of				County			
Recovered Feet of				EDDY			
Recovered Feet of				State			
Remarks				NEW MEXICO			
Tool opened @ 4:00 with a weak blow for a 30 minute first flow. Closed tool at 4:30 for a 60 minute first closed in pressure. Tool reopened with a weak blow which continued weak throughout the test. Took a 120 minute second closed in pressure. CHARTS INDICATE POSSIBLE LEAKAGE OF TUBULAR GOODS ABOVE THE TOOLS...							
TEMPERATURE		Gauge No. 1639	Gauge No. 1638	Gauge No.	TIME		
Depth: 11,038' Ft.		Depth: 11,110' Ft.	Depth:	Tool			A.M.
24 Hour Clock		24 Hour Clock	Hour Clock	Opened 4:00			P.M.
Blanked Off NO		Blanked Off YES	Blanked Off	Opened			A.M.
Blanked Off		Blanked Off	Blanked Off	Bypass 8:30 P.M.			
Actual TEMP.		Pressures		Pressures		Reported	Computed
		Field	Office	Field	Office	Minutes	Minutes
Initial Hydrostatic		5581	5604	5687	5632		
First Period	Flow Initial	265	265	284	295	30	
	Flow Final	309	316	306	346	60	
	Closed in	419	442	459	470		
Second Period	Flow Initial	375	375	372	433	60	
	Flow Final	397	430	416	466	120	
	Closed in	530	541	547	578		
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic		5581	5604	5687	5632		

FORMATION TEST DATA

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