

N. M. O. C. C. COPY UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions
on reverse)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
Hondo Drilling Company

3. ADDRESS OF OPERATOR
Drawer 2516, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 ft. from East Line and 660 ft. from South Line
Section 30, T-18-S, R-29-E, Unit 0
At top prod. interval reported below 10,888 ft.
At total depth 11,341 ft.

14. PERMIT NO. DATE ISSUED
AUG 9 1977

5. LEASE DESIGNATION AND SERIAL NO.
New Mexico 0924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alscott Fed.

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30, T-18-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUDDED 5-20-77

16. DATE T.D. REACHED 5-29-77

17. DATE COMPL. (Ready to prod.) 8-3-77

18. ELEVATION OF, REB, RT, GR, ETC.)*
3461' GR

19. ELEV. CASINGHEAD
3461'

20. TOTAL DEPTH, MD & TVD 11,341 ft.

21. PLUG, BACK T.D., MD & TVD 11,270 ft.

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Morrow - 18 holes - 10,888' to 10,892'; 10,922' to 10,924';
10,936' to 10,946'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Densilog-Neutron, Dual Laterolog, Perforating Formation Log

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	394'	17-1/2"	350 sacks - Circulated	None
8-5/8"	32-24# K-55	3,018'	11"	1200 Sacks - Circulated	None
5-1/2"	20-17# N-80	11,336'	7-7/8"	700 sacks	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10,828.74 ft.	10,819.86 ft.

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
18 Holes - 10,888' to 10,892'; 10,922' to 10,924'; 10,936' to 10,946' one shot per foot	
	DEPTH INTERVAL (MD)
	10,946 ft.
	AMOUNT AND KIND OF MATERIAL USED
	3,000 gallons 7½% Morrow flow acid, 6000 SCF of Nitrogen and 24 balls sealers - breakdown
	5200 lbs. to 7400 lbs.

33.* PRODUCTION

DATE FIRST PRODUCTION July 5, 1977

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS. 60 lbs.

CASING PRESSURE 0 - Packer

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF. 1,987 MCF/D

WATER—BBL.

OIL GRAVITY-API (CORR.) 48.5 at 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - Four Point Test to Follow

TEST WITNESSED BY George Bullard and T. J. Sivley

35. LIST OF ATTACHMENTS
Electric logs, Drill Stem Tests, Deviation Survey, Formation and Gas Analog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE President DATE August 4, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTT.-M	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	9508'	9620'	Complete DST Information enclosed - DST #1	Yates	895'	
Morrow	10,839'	10,965'	Complete DST Information enclosed - DST #2	Queen	1,852'	
Morrow	11,060'	11,115'	Complete DST Information enclosed - DST #4	San Andres	2,642'	
				1st Bone Springs Sand	6,595'	
				2nd Bone Springs Sand	7,363'	
				3rd Bone Springs Sand	8,302'	
				Wolfcamp	8,645'	
				Cisco	9,542'	
				Strawn	10,010'	
				Atoka	10,340'	
				Morrow	10,790'	
				Chester	11,200'	