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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 24 1977

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|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 647 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name |
| State BU |
| 9. Well No. |
| 1 |
| 10. Field and Pool, or Widest Illinois Camp Undesignated Morrow |
| 12. County |
| Eddy |

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REPER OR PILL BACK TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18S RANGE 28E NMPH.

13. Elevation (Show whether DF, RT, GR, etc.)
3541.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Intermediate Csg |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Fin drlg 12 1/4" hole @ 6:30 AM 6/8/77. RIH w/9-5/8" 40# J-55 csg w/FS & FC, csg set @ 2492'. Cmt 9-5/8" OD csg w/1125 sx Dowell lite cont'g 5# kolite, 8# salt, 1/4# celloflake & 2% anti-foam agent followed by 200 sx Cl C, 2% CaCl. PD @ 4 PM 6/8/77. Circ 200 sx cmt to pit. WOC 12 hrs. Press tstd csg to 1500# 30 mins OK. The following compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the OCC rules & regulations:

- The volume of cmt slurry was 2014 cu ft of Dowell lite cmt cont'g 5# kolite, 8# salt, 1/4# celloflake/sk & 2% anti-foam agent followed by 264 cu ft of Cl C cmt cont'g 2% CaCl. Circ 264 cu ft cmt to pit.
- Approx temp of cmt slurry was 76°F when mixed.
- Est minimum form temp in zone of interest was 86° F.
- Est of cmt strength @ time of csg test was 2300 psig.
- Actual time cmt was in place prior to starting test was 12 hrs.

Resumed drlg 8-3/4" hole below 9-5/8" csg @ 7:00 AM 6/9/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 6/23/77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUN 24 1977

CONDITIONS OF APPROVAL, IF ANY: