	/]					_	
	12		MERCEOE ENISE			30-015	5-22158
DISTRIBUTION SANTA FE	, 	NEW	MERSICIC ONLECTIONSET	RVINTION COMM	ISSION	Form C-101 Revised 1-1-6	s
FILE							Type of Lease
	2		MAY 2.4 19	977		STATE	
					-		6 Gus Lease No.
OPERATOR	<u>/</u>		0. C. C				
	<u></u>					huller	ammmini
	N FOR PE	RMIT TO	DRILL DEEPEN	DR PLUG BAC	K	<u> </u>	
la. Type of Work						7. Unit Agre	ement Name
	2						•
b. Type of Well	3		DEEPEN	}	LUG BACK	8. Farm or L	ease Name
	X 0.7H	3		SINGLE ZONE	MULTIPLE	4-Dinku	us 🐨 State Com
2. Name of Operator			/			9. Well No.	
Yates Petro	leum Cor	porati	ion V				2
3. Address of Operator	· <u>····································</u>	÷				10. Field au	d Poel, or Wildcat
207 South Fo	ourth St	reet .	• Artesia, NN	1 88210		Undes	ignated
President and an and a second s	MITTINI MARKEN						
UNIT LET	<u>-</u>		····· ·		Citri.	χ	
AND 1980 PEET PROM	Eas	t LIN	t or arc. 17 -	185 ma	с. 25E кмрм		
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	MMM	HHH.		MMMM		HHHH	
XIIIIIIIIIIIIIIIIIII	tt titt titt	///////	THIMMIN .	a' Erobona (bebt)	19A. Formatic	11	20, Rotury or C.T.
				8850'	Morro	v	Rotary
21. Elevations (Show whether D)	F. RT. etc.)	21A. E463	& Status Plug, Hond 1	13. Drilling Contr	actor	22. Approx	. Date Work will start -
3574' GR		Blar	nket	Ard Dril	ling Co.	May	25; 1977
23.		g	ROPOSED CASING AND	CENENT POACE	D A 14		
				• •****		*	Y ²¹
SIZE OF HOLE			Salah barada ing ina aparahasi ang panganan ana ana ana		and the other states of the states of the states and the		EST. TOP
	the second s	A STATISTICS AND A STATISTICS OF A STATISTICS	🛊 – al de la constante de la cons	Approx 3	350' <u>250</u>	<u>sacks</u>	Circulate
124"	8-5/	<u>/8"</u>	24#	12	200' 550	sacks	Circulate
7-7/8"	5 jor	: 4 ¹ / ₂ "	15.5-17# or	TD	250-3	50 sx.	
•	1 -	-	1	1	·		r
Propose to	arill s	tost i	the Morrow ar	d interme	diate for	mations	Will set
•							
			-				
•					•		-
	-				cement co	ver. W	ill perforate
and stimula	te as ne	eded	for production	on.			
Mud Program	: FW Ge	el & L(CM to 1200',	Water to	6200', Fl	osal-Dr	ispak-KCL
	Mud t	O TD.					**
BOP Program	• Hydri		OP's on 8-5/	a" casing	and tosto	APPR	OVAL VALID
DOI TIOGIUM		- 0 D		5 custing	and ceste		
	uarry	(•				DRILLING	COMMENCED,
			-			\$	25.27
Gas Acreage	not dec	dicated). Риредаль 14 тр реерем а	n PEPU BARK, SIVE	DATA ON PRESENT PL	XPIRES	AND PROPOSED NEW PRODUC-
TIVE TONE, AIVE BLOWOUT PAEVEN	ITER PROSEAM	IF 8471			-	la el l'altrador d'unitativa d'unitativa d'unitativa.	
I hereby certify that the infumant	tion above is tr	ve and cond	ntere to the best of my k	newledge and half	ef.		
Siliada	Mal	Alint	Fngi	aar			22 1077
Signed		frett	Title 1119 1	1001		Date Play	
(This space fo	r State (180) - 6						
1.1 /	J. J.	A	C17П	FRUISAR DIS	TRICT H		MAV 9 5 1077
APPHOVED BY INC	<u>×nesi</u>	eo	SUP	ERN IDOR, MD		DATE	IIIAI 2 J 19/1
CONDITIONS OF APPROVAL	DRILLY Structure DEEPEN PLUG BACK A. Form of Learny page A - Dinkus W State Structure PLUG BACK A. Form of Learny page A - Dinkus W State Structure Structure A. Form of Learny page A - Dinkus W State Structure Structure A. Form of Learny page A - Dinkus W State Structure Structure A. Form of Learny page A - Dinkus W State J. Control Balanket The Structure A. Form of Learny BSD - Form Form East Control Balanket A. Form of Learny B. A. Form of Learny BSD - Form Form East Control Balanket A. Form of Learny B. A. Form of Learny BST - Form Form Balanket State & And Drilling Co. May 25, 1977 FACTOR Balanket - Tot The Control East. Control Circulate 173/1 13-3/8" 48# Approx 350' 250 sacks Circulate 123/2 B-S-S/R" 24# - TD 250-350 sx. Circulate 123/2 B-S-S/R" 24# - TD 250-350 sx. Circulate 123/2						
			Cement must be	circulated to		to witness	s cententiug
	Eleveloped (Jappin) Exc. Formation A. Howard et C A. Eleveloped (Jappin) Exc. Formation Morrow Rotary 3574' GR Blanket Ard Drilling Co. May 25, 1977 PROFOSED CASING AND CEMENT PROGRAM Size of HOLE Size of Asing Weight PERFORM Ard Drilling Co. May 25, 1977 PROFOSED CASING MEIGHT PERFORT SECTION DEPENDENT EST. TOP 172" 13-3/8" 48# Approx 350' 250 sacks Circulate 7-7/8" 5½ or 4½" 15.5-17# or TD 250-350 sx. LineThermediate 7-7/8" 5½ or 4½" 15.5-17# or TD 250-350 sx. LineThermediate or 4/2" Casing and cement with about 600 ft of cement, and will set intermediate casing and cement with about 600 ft of cement cover. Will perforate and stimulate as needed for production. Mud Program: FW Gel & LCM to 1200', Water to 6200', Flosal-Drispak-KCL Mud to TD. SPROVALVAID SPROVALVAID Gas Accreage not dedicated. SPROVALVAID SPROVALVAID Addition flowe the formation of the coment of the boat of						
			SNTINCE DOLLING		th	e_ <u>0_/5</u> _	uaenug

NEY 'EXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION . AT Form C-102 Supersedes C-128 Effective 1-1-65

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ROLEUM COR Bection 17	PORATION Township		Dink		Ctata			Well No.
lection			Dink		Ctata	1. State 1.		
17	Lownship			us gv		£ 3,0		2
			Range		County			
ion of Well:	18 South		25	East	Eddy	1		
	+ h 11	10	20	f		Faat		1/
feet from the SOU Producing Form		ine and 19 Pool			t from the	East		line nted Acreage:
m	aver		Und	le sign	nated			320 Acres
acreage dedicat	ed to the subj	ect well by	colored	pencil o	r hachure	marks on th	ne plat	below.
	dedicated to t	he well, out	line eac	h and ide	ntify the o	ownership ti	hereof	(both as to working
		•		he well,	have the i	interests of	all o	wners been consoli-
No If an	swer is "yes,"	type of con	solidatio	on				······································
"no," list the c	wners and trad	t descriptio	ons which	h have ac	tually be	en consolid	ated. (Use reverse side of
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1	4	ult	4			I hereby	certiíy	that the well location
	and a					1	•	at was plotted from field
		o		180.		1		surveys made by me of
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0 1320 1650 198	2310 2640	2000	1500	1000 -	<u>co o</u>	627		LAND SUMPLES
	n one lease is royalty). one lease of di nmunitization, un No If an "no," list the one cessary.) e will be assigned and a signed and a sis signed and a signed and a signed and	n one lease is dedicated to the royalty). one lease of different ownersholdshown is "yes," one lease of different ownershown is "yes," No If answer is "yes," "no," list the owners and tracenecessary.) e will be assigned to the well under the self	n one lease is dedicated to the well, out royalty). one lease of different ownership is dedic numunitization, unitization, force-pooling. e No If answer is "yes," type of con "no," list the owners and tract description necessary.) e will be assigned to the well until all intended ng, or otherwise) or until a non-standard uni Gulf Gulf Lince	n one lease is dedicated to the well, outline eac royalty). one lease of different ownership is dedicated to to mmunitization, unitization, force-pooling. etc? No If answer is "yes?" type of consolidation "no?" list the owners and tract descriptions which necessary.) e will be assigned to the well until all interests having, or otherwise) or until a non-standard unit, elimin Gulf Gulf Gulf Gulf L 38 Lincolu Goun State	n one lease is dedicated to the well, outline each and ide royalty). one lease of different ownership is dedicated to the well, numunitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation "no," list the owners and tract descriptions which have ac necessary.) a will be assigned to the well until all interests have been on ag, or otherwise) or until a non-standard unit, eliminating suc Gulf Gulf Gulf 1980^{1} Calf Laggo Laggo Laggo Laggo Laggo Laggo Laggo Laggo Laggo Laggo Laggo Laggo Laggo Laggo Laggo	n one lease is dedicated to the well, outline each and identify the royalty). one lease of different ownership is dedicated to the well, have the mmunitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation	n one lease is dedicated to the well, outline each and identify the ownership to royalty). one lease of different ownership is dedicated to the well, have the interests of mmunitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation	one lense of different ownership is dedicated to the well, have the interests of all or mmunitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation