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LAND OFFICE		
OPERATOR	1	

RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 16 1977

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3850

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name 4-Dinkus IE State Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3574' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 30' - Moved in rat hole digger and spudded a 17½" hole at 4:00 PM  
6-7-77. Moved in rotary tools and began rotary operations at 12:00 noon  
6-9-77.  
TD 310' - Ran 13-3/8" casing - Ran 8 joints 13-3/8" 61# K-55 (309') set  
at 309'. 1-Guide shoe at 309'. Cemented w/300 sacks of Class C 4% CaCl.  
PD 3:25 AM 6-10-77. Slurry wt. 14.8, 1.32 cu.ft/sx. Compressive Strength  
at 70 deg 1023 psi in 12 hours. Cement did not circulate. Filled hole  
with 6 yards of Ready-Mix to surface. WOC 12 hours, backed off, reduced  
hole to 12½", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 6-15-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE JUN 16 1977

CONDITIONS OF APPROVAL, IF ANY: