| NO. OF COPIES RECEIVED | \sim | | | - | | 20 0 | 15-22/67 |
|---|--------------|---------------|---|-----------------------|----------------|--------------------------------|--|
| DISTRIBUTION | | | RECEIVE NEW MEXICO OIL CONS | D ERVATION COMMIS | SION |)(' - C' Form C-101 | |
| NTA FE | 1 | | | | | Revised 1-1-6 | 5 |
| FILE | 1 | 1 | MAY 3 1 1977 | | ſ | 5A. Indicate | Type of Lease |
| U.S.G.S. | 2 | | | | | STATE Y | FEE |
| LAND OFFICE | 1 | | o. c. c. | | ĺ | 5. State Oil a | & Gas Lease No. |
| OPERATOR | 1 | | ARTESIA, OFFICE | в | -2023 | | |
| | | | | | | | |
| | CATION | FOR | PERMIT TO DRILL, DEEPEN | , OR PLUG BACK | | | |
| la. Type of Work | | | | | | 7. Unit Agree | ement Name |
| DRIL | LX | | DEEPEN | PL | | | |
| b. Type of Well | | | | | | 8. Farm or Le | ease Name |
| OIL GAS | | | 0 HER | SINGLE ZONE | MULTIPLE | ARCO- | HONDO |
| 2. Name of Op erato r | | | | | | 9. Well No. | |
| BEARING SERV | /ICE | & SUI | PPLY CO., INC. | | | 1 | |
| 3. Address of Operator | | | | | | 10. Field and Pool, or Wildcat | |
| P.O. BOX 100 |) , A | RTESI | IA, NEW MEXICO 88210 | | | GULDIN OUTEN | |
| 4. Location of Well | T LETTER | A | LOCATED 330 | FEET FROM THE NOT | thLINE | | |
| | | | | | ļ | | |
| AND 330 FEE | T FROM T | <u>+EEast</u> | LINE OF SEC. 36 | TWP.185 RGE. | 30E | IIIIII | <u>1111111111111111111111111111111111111</u> |
| | illii | | | | | 12. County | |
| | HHH | HH | | <i>}}}}}</i> | <i>HHHHH</i> | EDDY | <i></i> |
| | ///// | //// | | | | | |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,,,,,,,, | <i>HH</i> ; | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 19. Proposed Depth | 19A. Formation | IIIII | 20. Rotary or C.T. |
| | | | | 3410 | OUEEN | | ROTARY |
| 21. Elevations (Show whet | ther DF, R | T, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Contrac | | | Date Work will start |
| GR 3655 | | | STATE | | | | 27, 1977 |
| 23. | | | | | | | |

PROPOSED CASING AND CEMENT PROGRAM

| | SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---|--------------|----------------|-----------------|---------------|-----------------|----------|
| | 11" | 8 5/8" | 20# | 750 ft. | 125 | |
| • | 7 7/8" | 5 1/2" | 15.5# | 3410 ft. | 200 | |
| | | | | | | |
| | | 1 | 1 | | 1 | |

PLAN TO PREPARE LOCATION MOVE IN RIG. DRILL 11" HOLE TO 750 ft. SET 8 5/8" 20# DRILL TO 3410 ft. WITH 7 7/8" BIT RUN SIDE WALL NUETRON - GAMMA RAY & DUAL INDUCTION FOCUSED LOG.

APPROV**AL VALID** FOR 30 DAVE UNL**ESS** - DRILLING COMMENCED,

EXPIRES 9-1-77

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

| Date $5-31-77$ |
|---|
| TRICT II IIIN 1 1077 |
| Cement must be circulated to $F = \frac{1001}{1001} \frac{1977}{1000}$ |
| |

MEXICO OIL CONSERVATION COMMISS

Form C-102 Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section perator 1.0080 Well No. BEARING SERVICE & SUPPLY COMPANY 1 Arco Hondo Range 'nit Letter **"A"** Township Section County 36 18 South 30 East Eddy Actual Footage Location of Well: 330 North 330 East feet from the feet from the line ond line Pool ShugART Cotom Queen Ground Level Elev. **Producing** Formation Dedicated Acreage: 3655.0 6) 40 een Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION S 0330 25 2 I hereby certify that the information contained herein is true and complete to the est of my knowledge and belief. es + Sup lo <u>نہ ^</u> I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief Dat

330

660

90

1320

1650

1980

2310

2640

2000

1 500

1000

800