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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 15 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2023

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BEARING SERVICE & SUPPLY CO., INC.	8. Farm or Lease Name Arco-Hondo #
3. Address of Operator P.O. BOX 100, ARTESIA, NEW MEXICO 88210	9. Well No. 1
4. Location of Well UNIT LETTER A 330 FEET FROM THE FEL LINE AND 330 FEET FROM THE FNL LINE, SECTION 36 TOWNSHIP 18 RANGE 30 NMPM.	10. Field and Pool, or Wildcat Shugart
15. Elevation (Show whether DF, RT, GR, etc.) GR 3655	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER Failed to show test & installation of blow out preventer. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 7/14/77 Spudded well - Artesia Fishing Tool Drlg. Rig.
2. 7/16/77 Drilled to 790 ft. & set 787 ft. 8 5/8" 20# Casing
Circulated cement with 250 sacks Halliburton Lite & 100 Sacks
Halliburton C. 11:00 A.M.
3. 7/17/77 5:00 P.M. Drilled out from under surface casing, tested to 1000#,
installed blow out preventer, resumed drilling.
4. 7/23/77 Reached TD 3410 ft. & logged sidewall neutron & laterlog.
5. 7/24/77 Ran 3410 5 1/2" 17# & cemented W/500 sx Halliburton Lite & 325 sack Class C.
6. 7/25/77 Shut in W.O.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Fletcher TITLE Manager DATE 8-12-77

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE AUG 24 1977

CONDITIONS OF APPROVAL, IF ANY: