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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2023

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
2. Name of Operator	DECT 1977
BEARING SERVICE & SUPPLY CO., INC.	
3. Address of Operator	C.C.C.
P.O. BOX 100, ARTESIA, N.M. 88210	
4. Location of Well	ARTESIA, OFFICE
UNIT LETTER A, 330 FEET FROM THE FEL LINE AND 330 FEET FROM	
FILE ENL LINE SECTION 36 TOWNSHIP 18 S RANGE 30 E	
11. Elevation (Show whether DF, RT, GR, etc.)	
GR-3655	

7. Unit Agreement Name
8. Farm or Lease Name
Arco Hondo
9. Well No.
1
10. Field and Pool, or Wildcat
Shugart (Y. SR. Q. G.)
12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion Work <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/5/77: Ran 2 3/8" Tubing with Pkr. & Bridge Plug. Pkr and Seating Nipple set at 2875'. Ran Rod & Set Pump Jack. Started pumping. Pumped solid water until Sept. 1. 1977.
- 9/2/77: Moved in pulling unit & set bridge plug @ 2875', seating nipple at 2650'. Started pumping zones at 2542 to 2550 & 2472 to 2478.
- 11/1/77: Recovered 800 Bbls. Load Oil.
- 11/2/77: Pumping oil from formation at rate of 10 BPD. No water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>James E. Shy</i>	Partner	11/25/77
APPROVED BY	TITLE	DATE
<i>W.A. Gressett</i>	SUPERVISOR, DISTRICT II	DEC 8 1977
CONDITIONS OF APPROVAL, IF ANY:		